KerrMcGee

Kerr-McGee Oil & Gas OnShore LP
1999 Broadway, Suite 3700, Denver, Colorado 80202
303-296-3600 • Fax 303-296-3601

April 10, 2006

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Bonanza 1023-7O
T10S-R23E
Section 7: SWSE
123' FSL, 2,045' FEL
Uintah County, Utah

Dear Ms. Whitney:

Kerr-McGee Oil & Gas Onshore LP, formerly known as Westport Oil and Gas Company, L.P. has submitted a permit to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to Spacing Order 179-12. The well location was moved for topographic reasons. Kerr-McGee owns 100% of the leasehold within 460 feet of the exception location of the offset lands and has no objection to the exception location.

Kerr-McGee requests your approval of this exception location. If you have any questions, call me at 720-264-2618. Thank you for your assistance.

Sincerely,

W. Chris Latimer, CPL
Senior Landman

cc: Raleen Weddle

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APR 13 2006
DIV. OF OIL, GAS & MINING

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

1a. Type of Work: [X] DRILL [ ] REENTER

8. Lease Name and Well No.
BONANZA 1023-7O

b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [ ] Single Zone [X] Multiple Zone

9. API Well No.
43-047-38304

2. Name of Operator
KERR McGEE OIL & GAS ONSHORE LP

3A. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface **SWSE 123'FSL, 2045'FEL** 639508X 39.956457
At proposed prod. Zone 4423991Y -109.366764

11. Sec., T., R., M., or Blk, and Survey or Area
SECTION 7, T10S, R23E

14. Distance in miles and direction from nearest town or post office*
25.6 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish
UINTAH

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **123'**

16. No. of Acres in lease
636.60

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**

19. Proposed Depth
8020'

20. BLM/BIA Bond No. on file
WY-2357

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5312'GL

22. Approximate date work will start*

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature
Name *(Printed/Typed)* **SHEILA UPCHEGO**
Date **6/14/2006**

Title
REGULATORY ANALYST

Approved by *(Signature)*
Name *(Printed/Typed)* **BRADLEY G. HILL**
Date **06-22-06**

Title
Office **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**(Instructions on reverse)*

Federal Approval of this Action is Necessary

RECEIVED
JUN 2 0 2006
DIV. OF OIL, GAS & MINING

Kerr McGee Oil & Gas Onshore LP

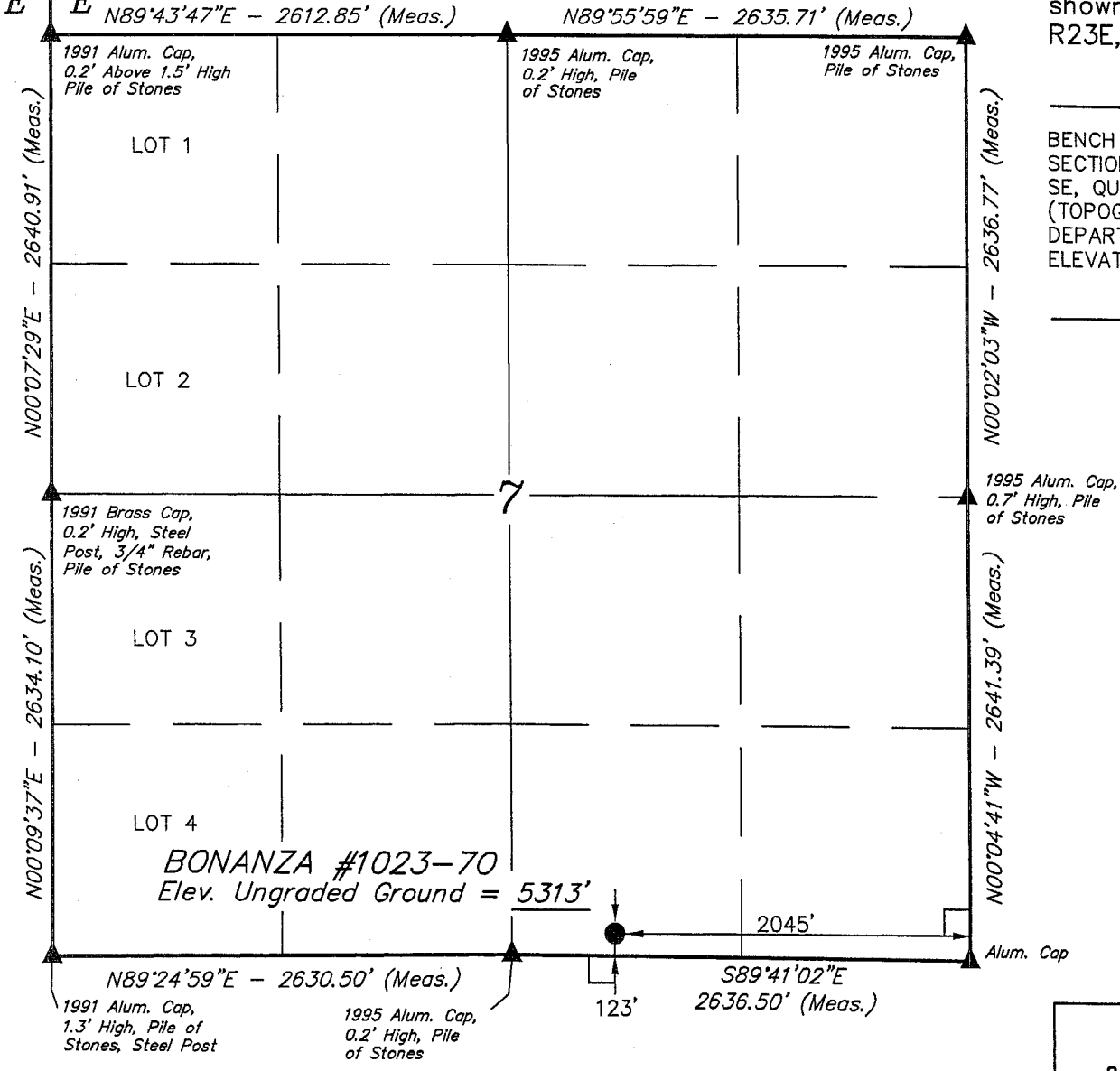
Well location, BONANZA #1023-70, located as shown in the SW 1/4 SE 1/4 of Section 7, T10S, R23E, S.L.B.&M. Uintah County, Utah.

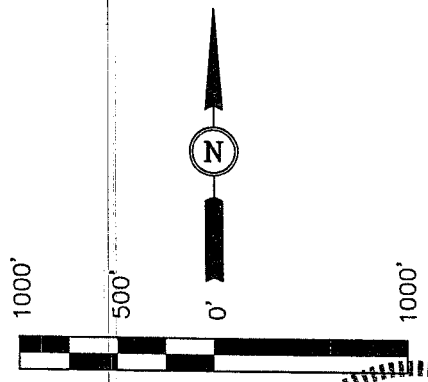
BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

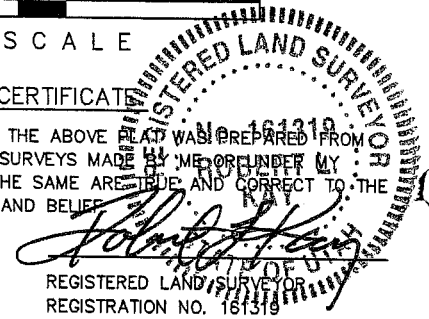
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.





CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'23.67" (39.956575)
LONGITUDE = 109°22'02.62" (109.367394)
(NAD 27)
LATITUDE = 39°57'23.79" (39.956608)
LONGITUDE = 109°22'00.17" (109.366714)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	03-08-06	03-15-06
PARTY: J.R. L.M. S.L.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: Kerr McGee Oil & Gas Onshore LP	

BONANZA #1023-7O
SW/SE Sec. 7, T10S,R23E
UINTAH COUNTY, UTAH
UTU-38420

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

Formation	Depth
Uinta	0- Surface
Green River	1127'
Top of Birds Nest Water	1310'
Mahogany	1906'
Wasatch	4011'
Mesaverde	6154'
MVU2	6977'
MVL1	7520'
TD	8020'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

Substance	Formation	Depth
	Green River	1127'
Water	Top of Birds Nest Water	1310'
	Mahogany	1906'
Gas	Wasatch	4011'
Gas	Mesaverde	6154'
Gas	MVU2	6977'
Gas	MVL1	7520'
Water	N/A	
Other Minerals	N/A	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8020' TD, approximately equals 4972 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3208 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.

KerrMcGee

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	June 14, 2006
WELL NAME	**BONANZA 1023-7O**	TD	8,210' MD/TVD
FIELD	Natural Buttes	COUNTY Uintah STATE Utah	ELEVATION 5,313' GL KB 5,328'
SURFACE LOCATION	SWSE SECTION 7, T10S, R23E 123'FSL, 2045'FEL		BHL Straight Hole
	Latitude: 39.956575 Longitude: 109.367394		
OBJECTIVE ZONE(S)	Wasatch/Mesaverde		
ADDITIONAL INFO	Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept.		

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'	14"		
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
Catch water sample, if possible, from 0 to 4,070'					
	Green River @	1,182'			
	Top of Birds Nest Water @	1351'			
		Preset f/ GL @ 1,860' MD			
Note: 12.25" surface hole will usually be drilled ±400' below the bottom of lost circulation zone. Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.					
	Mahogany @	1,938'			
Mud logging program TBD Open hole logging program f/ TD - surf csg			7-7/8"	4-1/2",11.6#, I-80 or equivalent LTC casing	Water/Fresh Water Mud 8.3-11.5 ppg
	Wasatch @	4,070'			
	Mverde @	6,311'			
	MVU2 @	7,122'			
	MVL1 @	7,686'			
	TD @	8,210'			Max anticipated Mud required 11.5 ppg

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'								
								2270	1370	254000
SURFACE	9-5/8"	0	to	1860	32.30	H-40	STC	0.73********	1.57	4.83
								7780	6350	201000
PRODUCTION	4-1/2"	0	to	8210	11.60	I-80	LTC	2.51	1.29	2.42

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 11.5 ppg) .22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3103 psi

******** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**				
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,570'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	390	60%	11.00	3.38
	TAIL	4,640'	50/50 Poz/G + 10% salt + 2% gel + .1% R-3	1300	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

Most rigs have PVT Systems for mud monitoring. If no PVT is available, visual monitoring will be utilized.

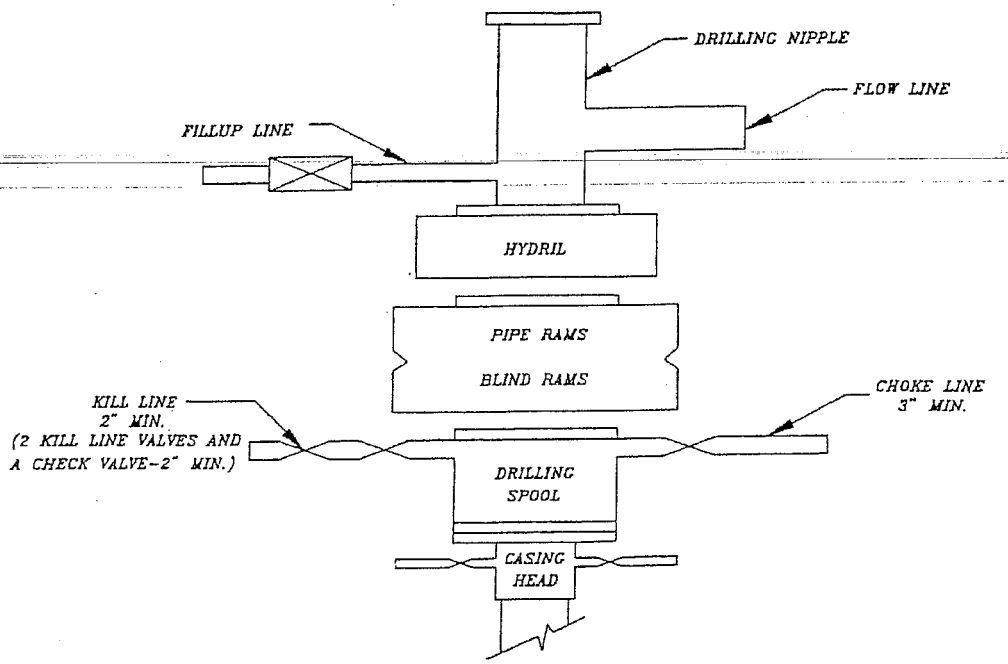
DRILLING ENGINEER: _____ **DATE:** _____

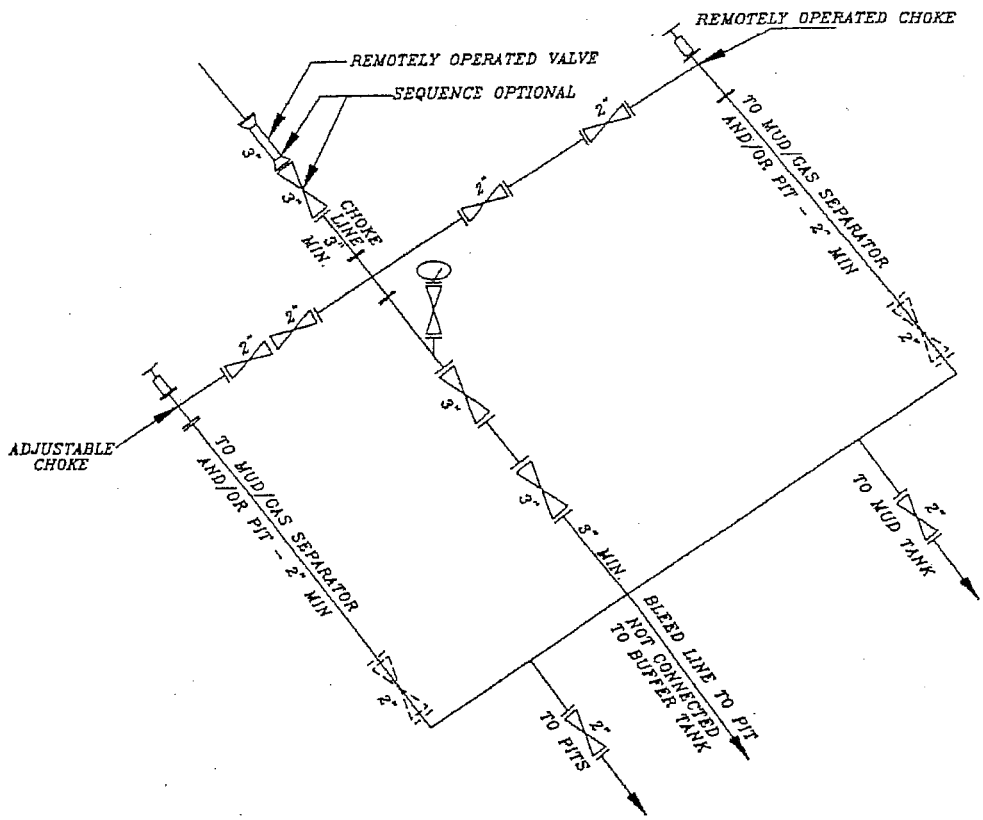
Brad Laney

DRILLING SUPERINTENDENT: _____ **DATE:** _____

Randy Bayne

5M BOP STACK and CHOKE MANIFOLD SYSTEM





BONANZA 1023-7O
SW/SE SECTION 7, T10S, R23E
UINTAH COUNTY, UTAH
UTU-38420

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 50' +/- of new access road is proposed. Refer to Top Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

4. **Location of Existing & Proposed Facilities & Pipelines:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Variances to Best Management Practices (BMP) Requests:

Approximately 35' of 4" steel pipeline is proposed to tie-in to an existing pipeline Please refer to the Topo Map D. The pipeline will be butt-welded together.

Approximately 500' +/- of re-route pipeline is proposed. Refer to Topo Map D.

The pipeline shall be installed on surface within access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil has a poor history for successful rehabilitation.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

When the pit is backfilled, the topsoil pile shall be spread on the location up to the rig anchor points. The location will be reshaped to the original contour to the extent possible. The following seed mixture will be used to reclaim the surface for interim reclamation using appropriate reclamation methods. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for drilled seeds are:

Crested Wheatgrass	4 lbs.
Needle and Thread Grass	4 lbs
Indian Rice Grass	4 lbs.

The operator shall call BLM for the seed mixture when final reclamation occurs.

11. **Surface Ownership:**

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 781-4400

12. **Other Information:**

A Class III Archaeological Report and Paleontological Reconnaissance Report has been performed and completed on May 19, 2005, the Report No. MOAC 05-59.

WILDLIFE STIPULATIONS:

MEXICAN SPOTTED OWL: The operator will be committed to perform a one year survey for the MSO in the buffer zone. After a one year survey is complete and no findings of the MSO is found, the operator will not commence any construction or drilling activities from **March 15th – June 15th**.

CRITICAL SOILS – No construction or drilling from May 1st – July 15th. The operator may submit letter to the BLM to requests waiver.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of

Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435) 781-7024

Randy Bayne
Drilling Manager
Kerr-McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil &Gas Onshore LP is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #WY-2357.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheila Upchego

June 14, 2006
Date

Kerr-McGee Oil & Gas Onshore LP
BONANZA #1023-7O
SECTION 7, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRCTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 4.9 MILES TO THE PROPOSED ACCESS ROAD TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 50' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 56.6 MILES.

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7O

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T10S, R23E, S.L.B.&M.

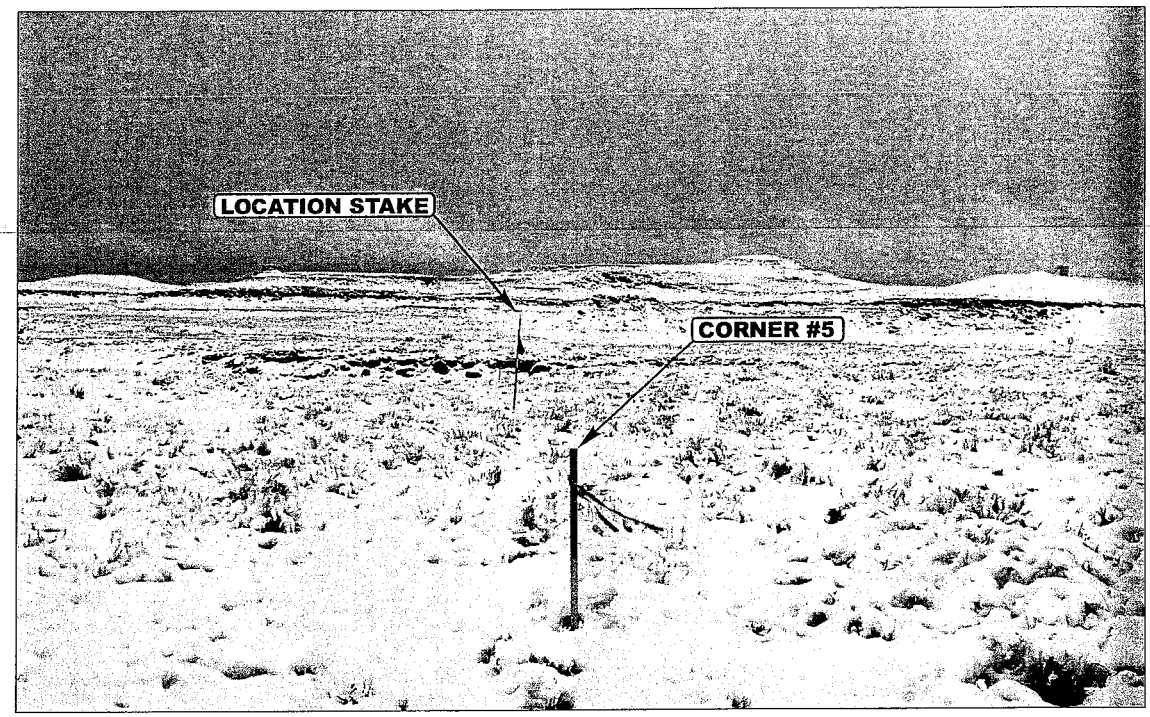


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHEASTERLY**

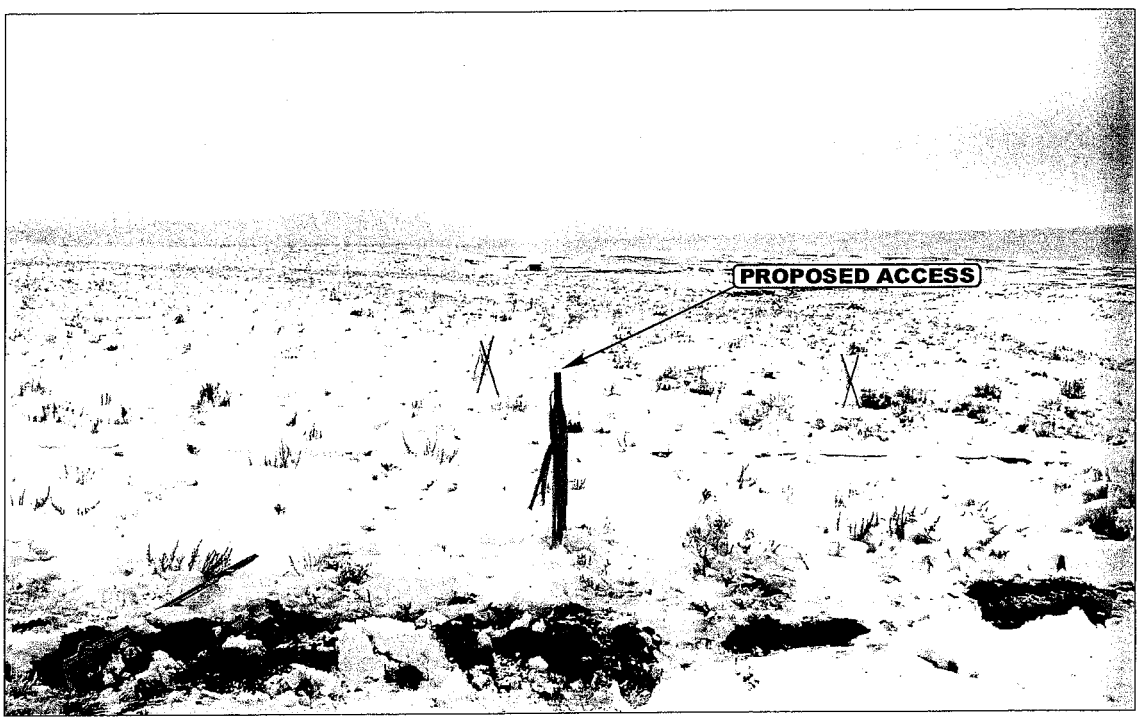
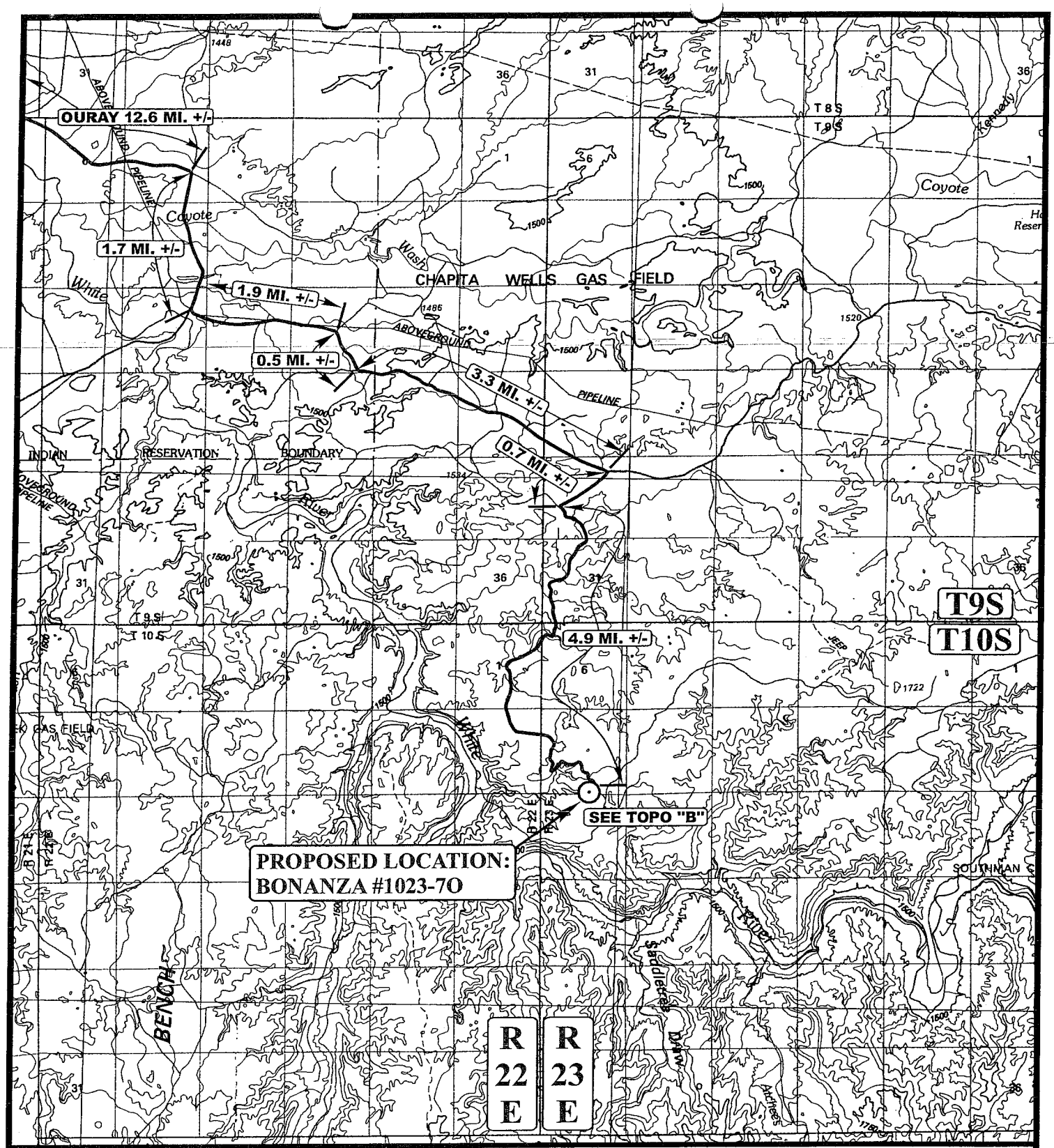


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHWESTERLY**

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	03 MONTH	16 DAY	06 YEAR	PHOTO
TAKEN BY: J.R.	DRAWN BY: LDK	REVISED: 00-00-00		



LEGEND:

⊙ PROPOSED LOCATION

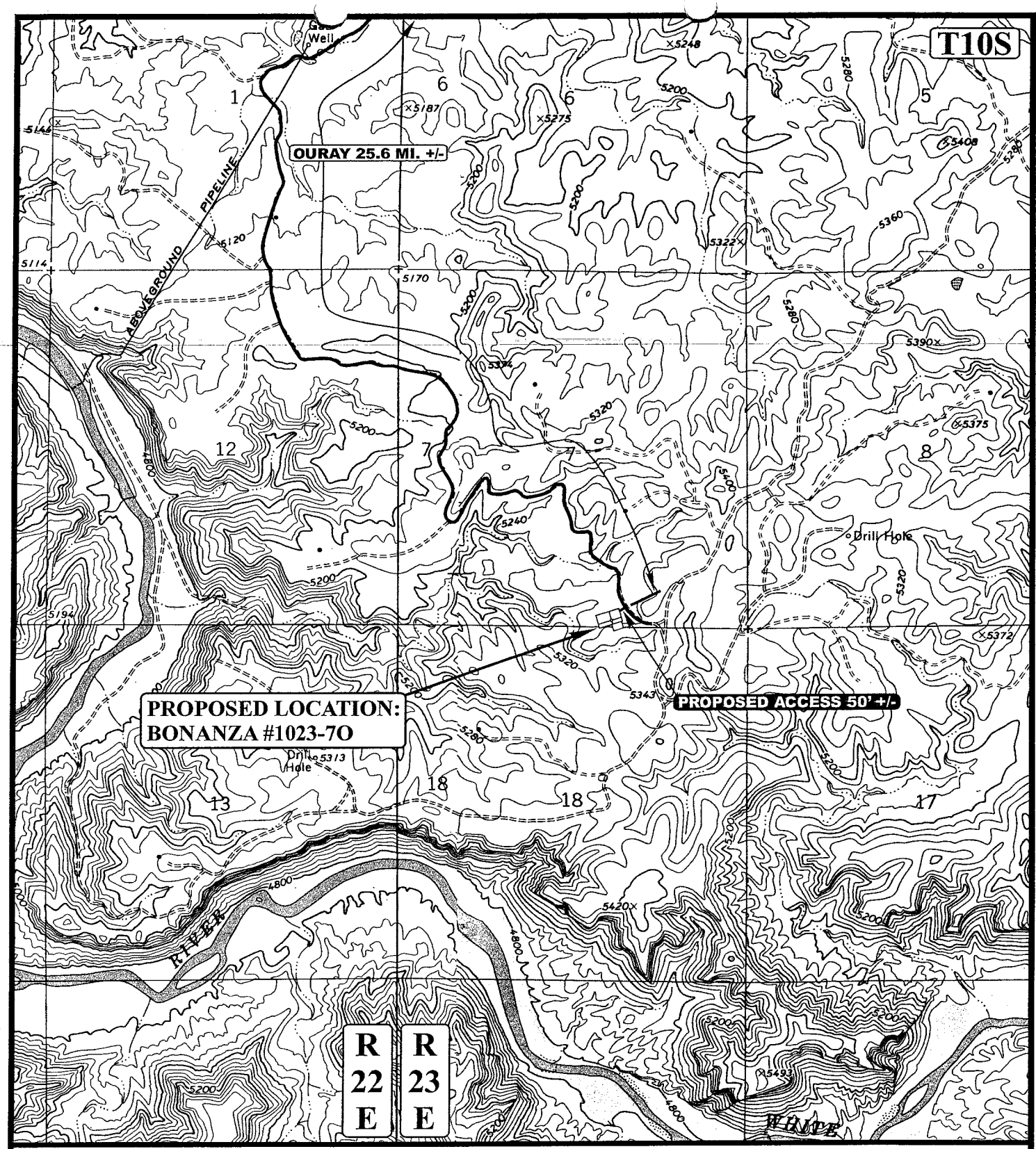
N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7O
SECTION 7, T10S, R23E, S.L.B.&M.
123' FSL 2045' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	16 DAY	06 YEAR
SCALE: 1:100,000	DRAWN BY: LDK	REVISED: 00-00-00	A TOPO



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

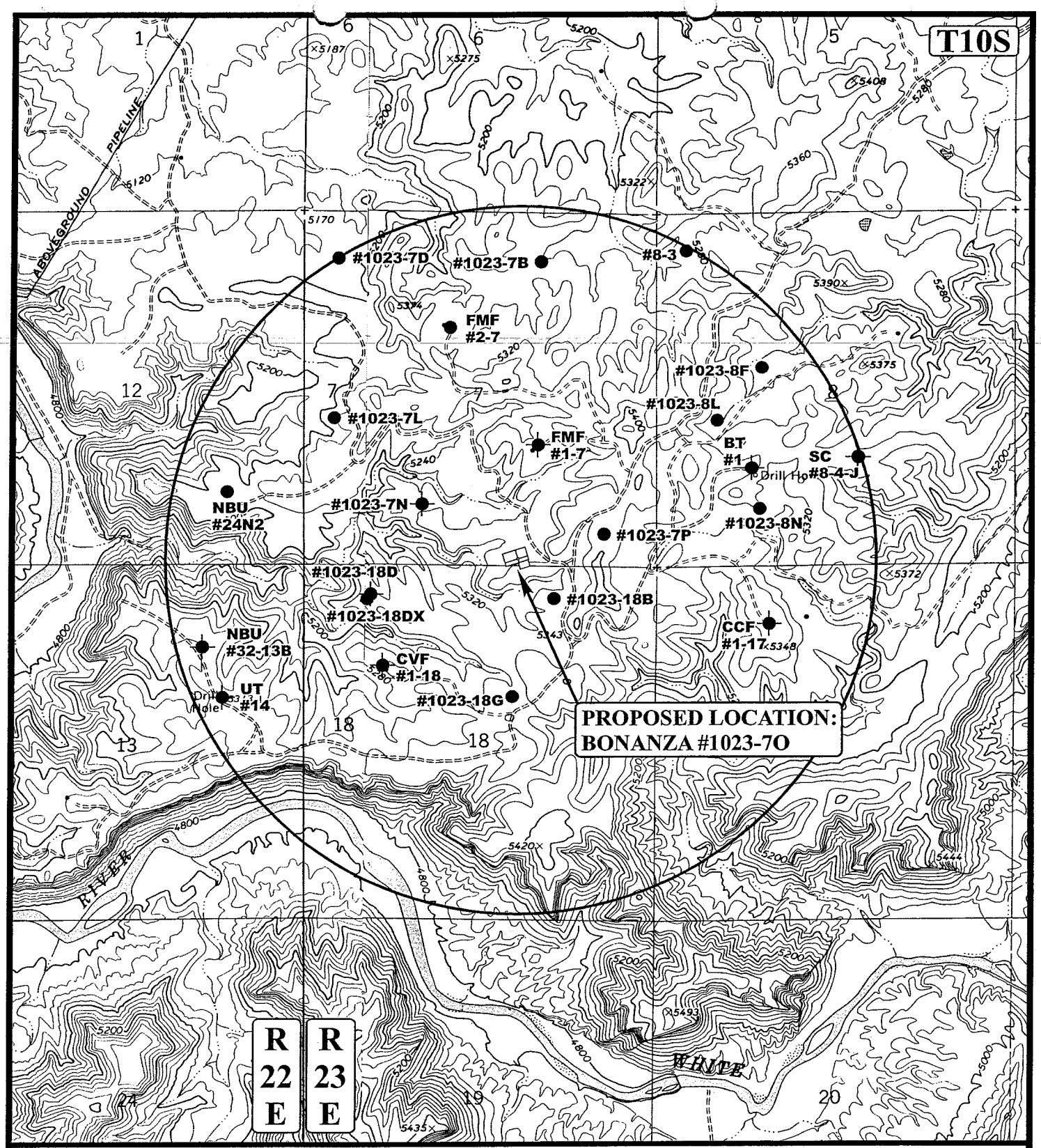
N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7O
SECTION 7, T10S, R23E, S.L.B.&M.
123' FSL 2045' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	16 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: LDK	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

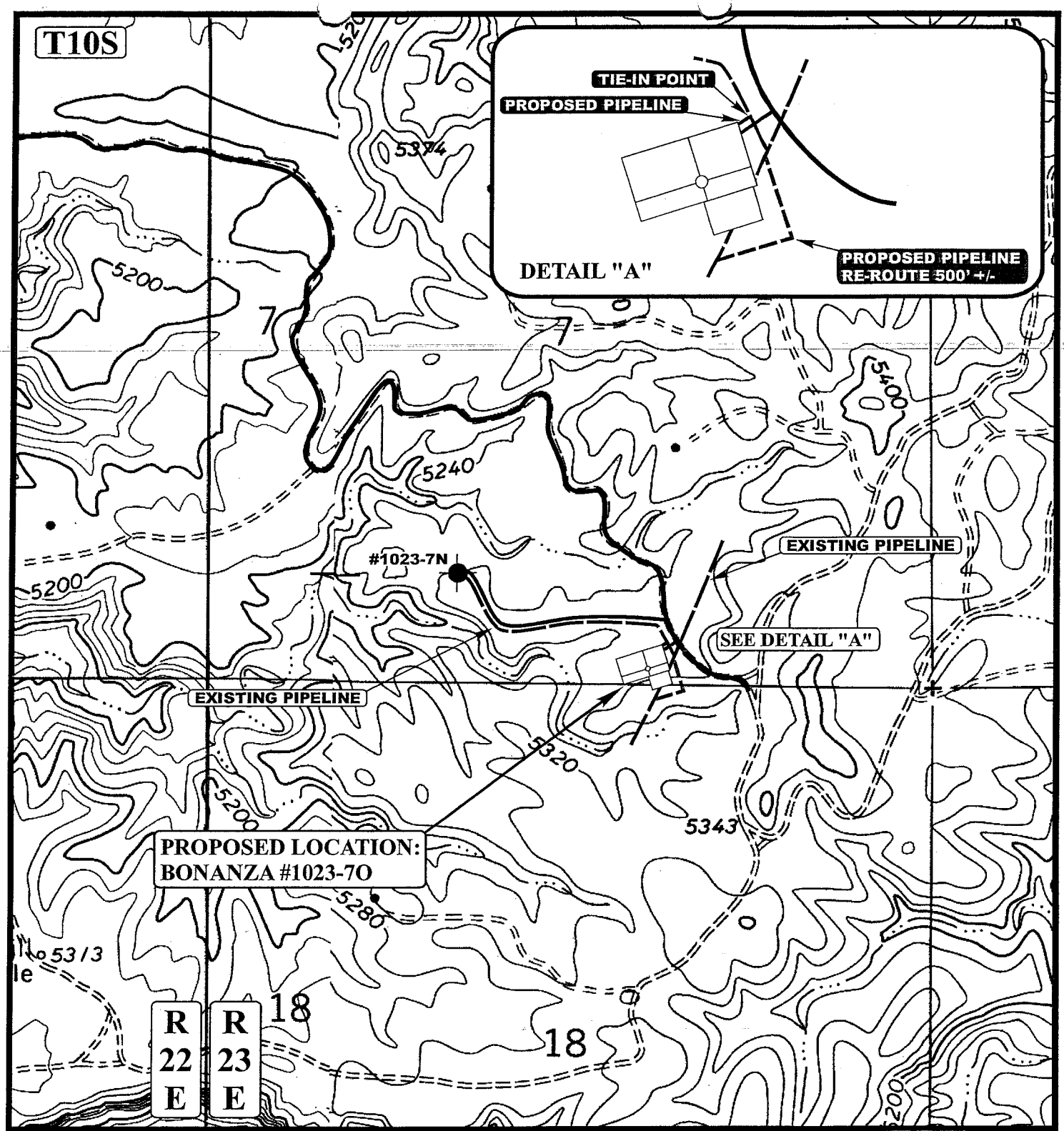
N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7O
SECTION 7, T10S, R23E, S.L.B.&M.
123' FSL 2045' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	16 DAY	06 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: LDK	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 35' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE
PROPOSED PIPELINE RE-ROUTE

N

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7O
SECTION 7, T10S, R23E, S.L.B.&M.
123' FSL 2045' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	03 MONTH	16 DAY	06 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: LDK	REVISED: 00-00-00		

Kerr-McGee Oil & Gas Onshore LP

BONANZA #1023-7O

PIPELINE ALIGNMENT

LOCATED IN UINTAH COUNTY, UTAH

SECTION 7, T10S, R23E, S.L.B.&M.

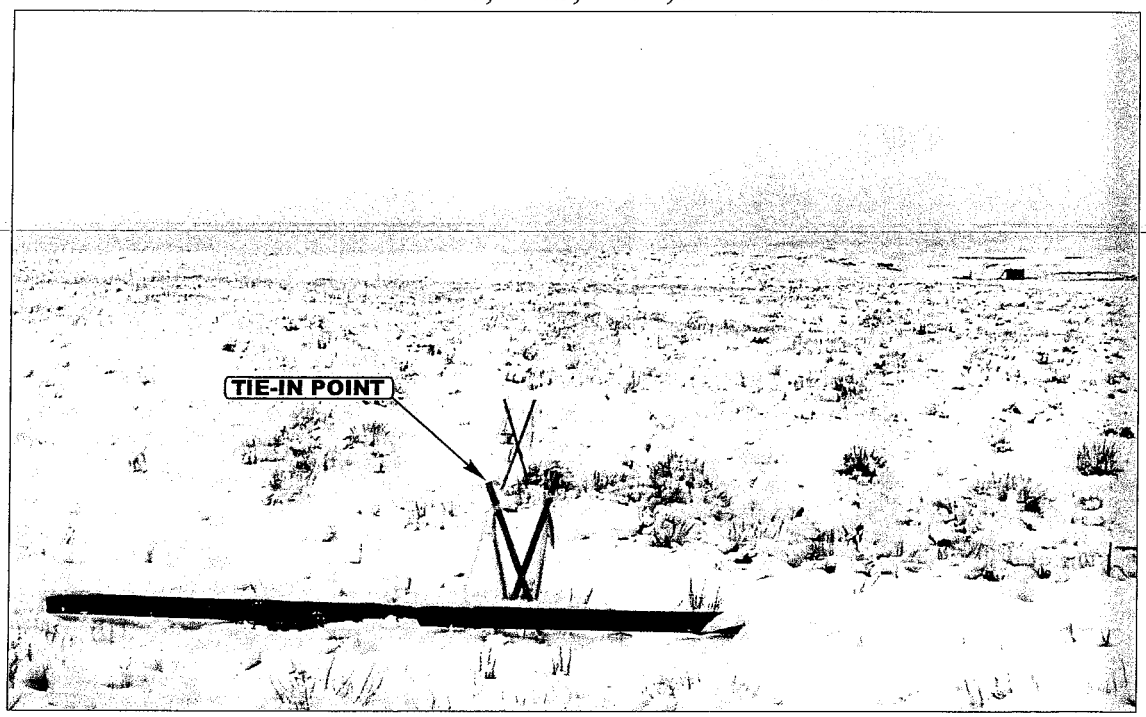


PHOTO: VIEW OF TIE-IN POINT **CAMERA ANGLE: SOUTHWESTERLY**

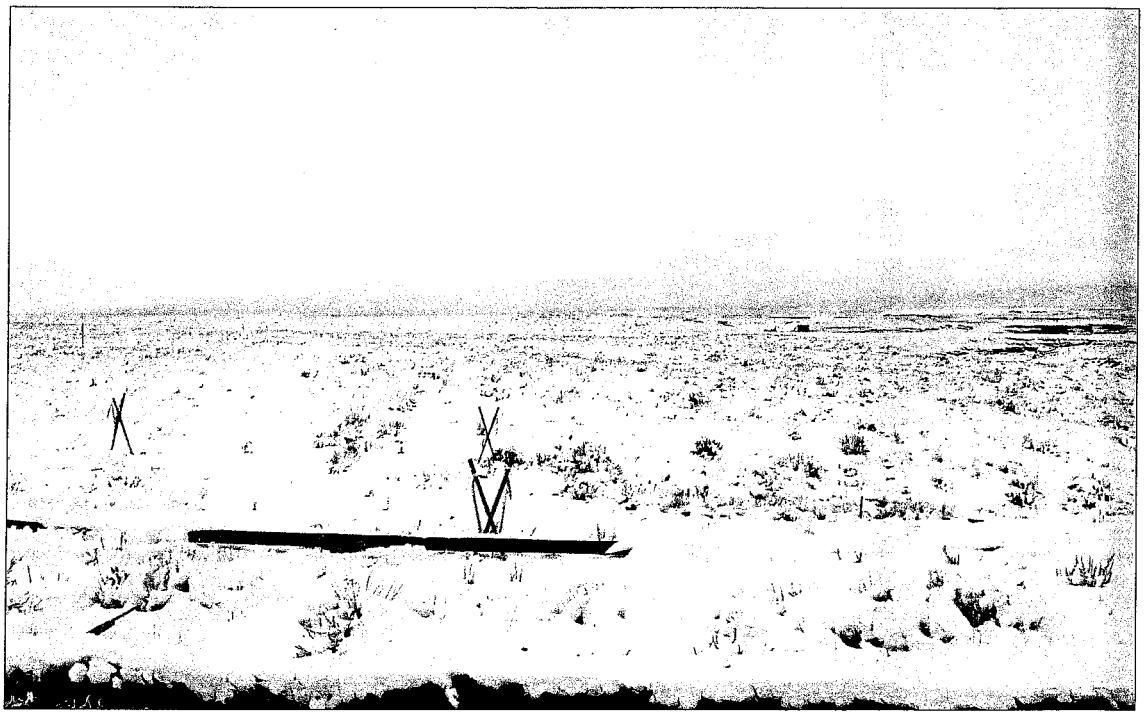


PHOTO: VIEW OF PIPELINE ALIGNMENT **CAMERA ANGLE: SOUTHWESTERLY**

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

PIPELINE PHOTOS	03 MONTH	16 DAY	06 YEAR	PHOTO
TAKEN BY: J.R.	DRAWN BY: LDK	REVISED: 00-00-00		

Kerr-McGee Oil & Gas Onshore LP

FIGURE #1

LOCATION LAYOUT FOR

BONANZA #1023-70

SECTION 7, T10S, R23E, S.L.B.&M.

123' FSL 2045' FEL

REGISTERED LAND SURVEYOR No. [illegible] STATE OF UTAH

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5312.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 5311.7'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Kerr-McGee Oil & Gas Onshore LP

FIGURE #2

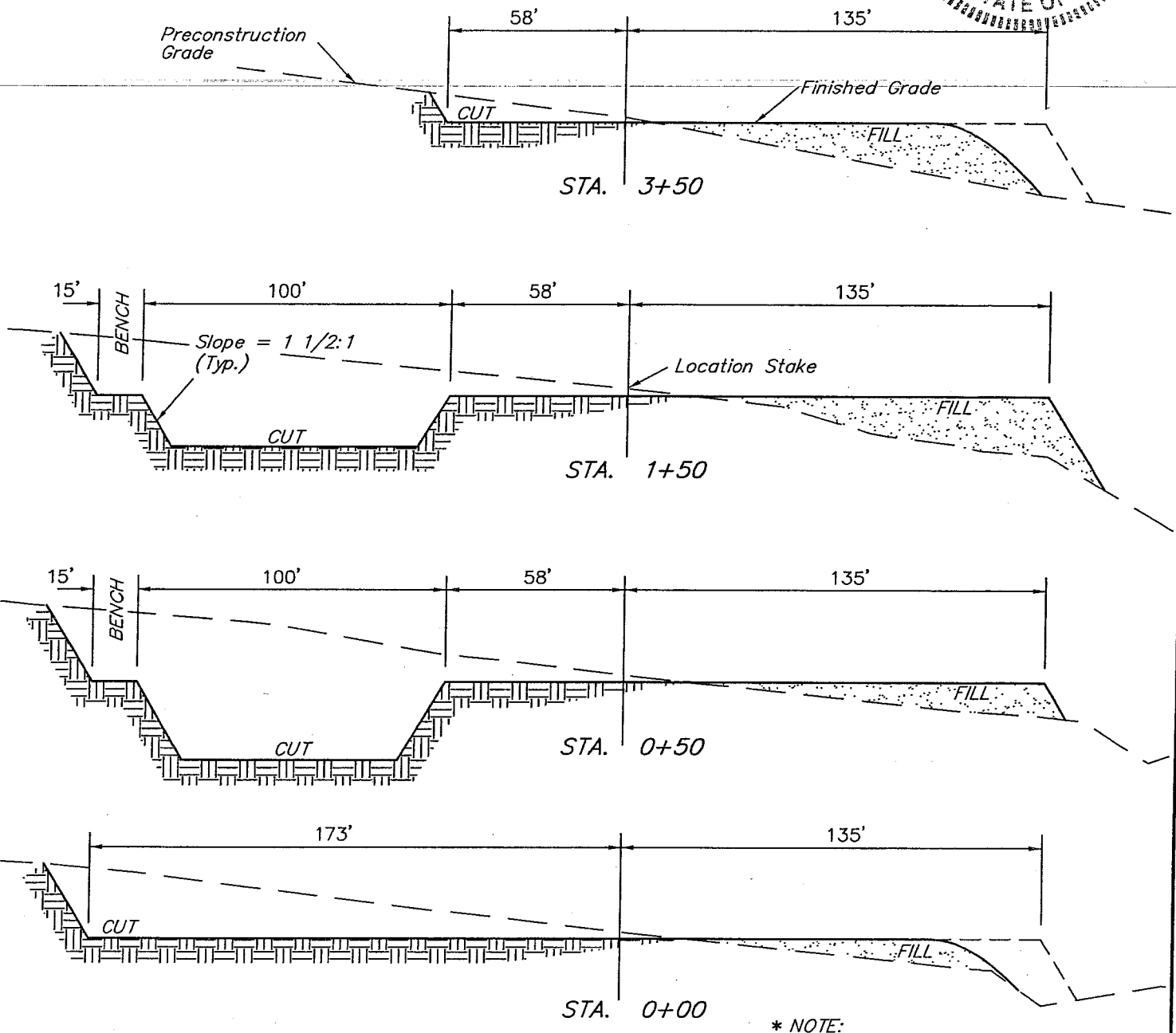
TYPICAL CROSS SECTIONS FOR

BONANZA #1023-70
SECTION 7, T10S, R23E, S.L.B.&M.
123' FSL 2045' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 03-15-06
Drawn By: S.L.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,940 Cu. Yds.
Remaining Location = 10,620 Cu. Yds.

TOTAL CUT = 12,560 CU.YDS.
FILL = 8,480 CU.YDS.

EXCESS MATERIAL = 4,080 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,080 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/20/2006

API NO. ASSIGNED: 43-047-38304

WELL NAME: BONANZA 1023-7O
OPERATOR: KERR-MCGEE OIL & GAS (N2995)
CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:
SWSE 07 100S 230E
SURFACE: 0123 FSL 2045 FEL
BOTTOM: 0123 FSL 2045 FEL
COUNTY: UINTAH
LATITUDE: 39.95645 LONGITUDE: -109.3668
UTM SURF EASTINGS: 639508 NORTHINGS: 4423991
FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-38420
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

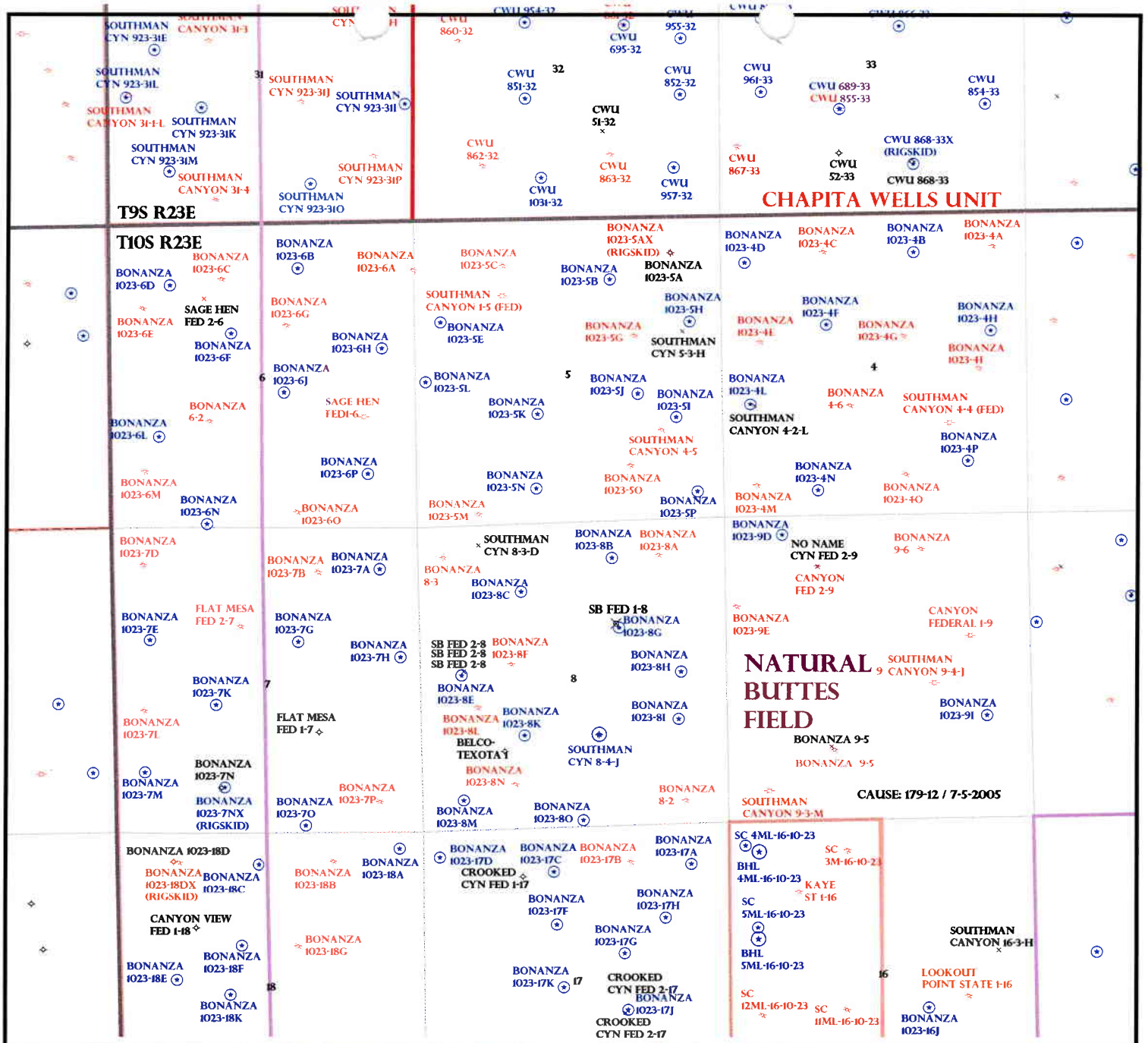
✓ Plat
✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY-2357)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 43-8496)
N RDCC Review (Y/N)
(Date:)
N/A Fee Surf Agreement (Y/N)
N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit:
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
✓ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 179-12
Eff Date: 1-5-05
Siting: 460' fr exst u bdry & 920' BE other wells.
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1-Federal Approval



OPERATOR: KERR MCGEE O&G (N2995)

SEC: 4,7,8,9 **T.** 10S **R.** 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-12 / 7-5-2005

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N W E S

PREPARED BY: DIANA WHITNEY

DATE: 22-JUNE-2006

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R BAZA
Division Director

June 22, 2006

Kerr-McGee Oil & Gas Onshore LP
1368 S 1200 E
Vernal, UT 84078

Re: Bonanza 1023-7O Well, 123' FSL, 2045' FEL, SW SE, Sec. 7, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38304.

Sincerely,

Dan Stoltz for

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Kerr-McGee Oil & Gas Onshore LP

Well Name & Number Bonanza 1023-7O

API Number: 43-047-38304

Lease: UTU-38420

Location: SW SE **Sec.** 7 **T.** 10 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(August 1999)

RECEIVED
JUN 15 2006

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: [X] DRILL [ ] REENTER	5. Lease Serial No. **UTU-38420**
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No.
b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [ ] Single Zone [X] Multiple Zone	8. Lease Name and Well No. **BONANZA 1023-7O**
2. Name of Operator **KERR McGEE OIL & GAS ONSHORE LP**	9. API Well No. 43047138304
3A. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078** / 3b. Phone No. *(include area code)* **(435) 781-7024**	10. Field and Pool, or Exploratory **NATURAL BUTTES**
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface **SWSE 123'FSL, 2045'FEL** At proposed prod. Zone	11. Sec., T., R., M., or Blk, and Survey or Area **SECTION 7, T10S, R23E**
14. Distance in miles and direction from nearest town or post office* **25.6 MILES SOUTHEAST OF OURAY, UTAH**	12. County or Parish **UINTAH** / 13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **123'**	16. No. of Acres in lease **636.60**	17. Spacing Unit dedicated to this well **40.00**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **REFER TO TOPO C**	19. Proposed Depth **8020'**	20. BLM/BIA Bond No. on file **WY-2357**
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5312'GL**	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature	Name *(Printed/Typed)* **SHEILA UPCHEGO**	Date **6/14/2006**
Title **REGULATORY ANALYST**		
Approved by *(Signature)*	Name *(Printed/Typed)* JERRY KENCZKA	Date 3-6-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**(Instructions on reverse)*

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

RECEIVED
MAR 09 2007
DIV. OF OIL, GAS & MINING

06BM1513A

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-440

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Kerr-McGee Oil & Gas Onshore, LP**	**Location:**	**SWSE, Sec. 7, T10S, R23E**
Well No:	**Bonanza 1023-7O**	**Lease No:**	**UTU-38420**
API No:	**43-047-38304**	**Agreement:**	**N/A**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- The lessee/operator is given notice that lands on the lease have a stipulation. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through July 20.

- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.

- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A surface casing shoe integrity test shall be performed.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location ¼¼, Sec., Twn, Rng, and P.M..
    - Date well was placed in a producing status date of first production for which royalty will be paid.
    - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BONANZA 1023-7O

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

9. API Well No.
4304738304

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. *(include area code)*
(435)781-7003

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
123' FSL, 2045' FEL
SWSE, SEC 7-T10S-R23E

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other APD EXTENSION
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	DOGM
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON JUNE 22, 2006.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-30-07

By: [signature]

COPY SENT TO OPERATOR
Date: 3.31.07
Initials: RM

RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
RAMEY HOOPES	REGULATORY CLERK
Signature: Ramey Hoopes per	Date: May 23, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738304
Well Name: BONANZA 1023-7O
Location: SWSE, SEC 7-T10S-R23E
Company Permit Issued to: KERR-MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 6/22/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐No☑

Has the approved source of water for drilling changed? Yes☐No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐No☑

Is bonding still in place, which covers this proposed well? Yes☑No☐

Ramey Hoopes pw
Signature

5/23/2007
Date

Title: REGULATORY CLERK

Representing: KERR-MCGEE OIL AND GAS ONSHORE L

RECEIVED
MAY 29 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **Kerr-McGee Oil & Gas Onshore, LP**

Well Name: **Bonanza 1023-7O**

API No: **43-047-38304** Lease Type: **Federal**

Section **07** Township **10S** Range **23E** County **Uintah**

Drilling Contractor **Pete Martin** Rig # **Bucket**

SPUDDED:

Date **2-22-08**

Time **7:00 AM**

How **Dry**

Drilling will Commence:

Reported by **Lou Weldon**

Telephone # **435-828-7035**

Date **2-26-08** **Signed** **RM**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP
Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078
Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738304	BONANZA 1023-7O		SWSE	7	10S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16713	1/22/2008			2/28/08	

Comments: MIRU PETE MARTIN BUCKET RIG. SPUD WELL LOCATION ON 01/22/2008 AT 7:00 AM. WSMVD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA UPCHEGO
Name (Please Print)

Signature

SENIOR LAND SPECIALIST 1/22/2008
Title Date

RECEIVED
FEB 25 2008
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
UTU-38420

RECEIVED
VERNAL FIELD OFFICE
2008 FEB -5 PM 4:05
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BONANZA 1023-7O

2. Name of Operator
KERR MCGEE OIL AND GAS ONSHORE LP

9. API Well No.
4304738304

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SW/SE SEC. 7, T10S, R23E 123'FSL, 2045'FEL

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other BLM APD EXTENSION
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE ON 03/06/2006.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*: SHEILA UPCHEGO — Title: SENIOR LAND ADMIN SPECIALIST

Signature: [signature] — Date: February 5, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by: [signature] — Title: Petroleum Engineer — Date: FEB 13 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
FEB 28 2008
DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL

Kerr-McGee Oil & Gas Co.

Notice of Intent
APD Extension

Lease: UTU-38420
Well: Bonanza 1023-7O
Location: SWSE Sec 7-T10S-R23E

An extension for the referenced APD is approved with the following conditions:

---

1. The extension and APD shall expire on 03/06/09

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BONANZA 1023-7O

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.
4304738304

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SW/SE SEC. 7, T10S, R23E 123'FSL, 2045'FEL

11. County or Parish, State
UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
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	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other SET SURFACE CSG
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 03/07/2008. DRILLED 12 1/4" SURFACE HOLE TO 2130'. RAN 9 5/8" 36# J-55 SURFACE CSG. LEAD CMT W/300 SX PREM CLASS G @15.8 PPG 1.15 YIELD. TAILED CMT W/150 SX PREM CLASS G @15.8 PPG 1.15 YIELD. NO RETURNS TO PIT. 300 PSI LIFT. TOP OUT W/250 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL.
WORT

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*
SHEILA UPCHEGO

Title
SENIOR LAND ADMIN SPECIALIST

Signature

Date
March 11, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BONANZA 1023-7O

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.
4304738304

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SW/SE SEC. 7, T10S, R23E 123'FSL, 2045'FEL

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other FINAL DRILLING OPERATIONS
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
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FINISHED DRILLING FROM 2130' TO 8200' ON 04/15/2008. RAN 4 1/2" 11.5# I-80 PRODUCTION CSG. LEAD CMT W/400 SX PREM LITE II @11.7 PPG 2.91 YIELD. TAILED CMT W/1100 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. DISPLACE W/127 BBLS CLAYTREAT H2O. BUMP PLUG TO 2990 PSI PRESSURE PRIOR 2390' FLOAT HELD. 20 BBLS OF CMT TO SURFACE. COULD NOT LAND LANDING JT WAIT ON SLIPS TO SET CSG. NIPPLE DOWN BOP PU/UP STACK SET SLIPS CUT OF LANDING JT TAKE 5" SPACER SPOOL OFF BOPE SET BOPS ON TROLLEY CLEAN PITS.

RELEASED PIONEER RIG 68 ON 04/16/2008 AT MIDNIGHT.

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*
SHEILA UPCHEGO

Title
SENIOR LAND ADMIN SPECIALIST

Signature

Date
April 17, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on reverse)

RECEIVED
APR 21 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
UTU-38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BONANZA 1023-7O

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

9. API Well No.
4304738304

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. *(include area code)*
(435) 781-7024

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SW/SE SEC. 7, T10S, R23E 123'FSL, 2045'FEL

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other PRODUCTION START-UP
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 06/24/2008 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
SHEILA UPCHEGO	SENIOR LAND ADMIN SPECIALIST
Signature	Date
	June 25, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on reverse)

JUN 30 2008

DIV. OF OIL, GAS & MINING

Wins No.: 95572

BONANZA 1023-7O

Well Operations Summary Long

Operator	FIELD NAME	SPUD DATE	GL	KB	ROUTE
KERR MCGEE OIL & GAS ONSHORE LP	BONANZA	02/22/2008	5,313	5331	

API	STATE	COUNTY	DIVISION
4304738304	UTAH	UINTAH	ROCKIES

Long/Lat.: 39.95657 / -109.36739 Q-Q/Sect/Town/Range: SWSE / 7 / 10S / 23E Footages: 123.00' FSL 2,045.00' FEL

Wellbore: BONANZA 1023-7O

MTD	TVD	PBMD	PBTVD
8,200	8,191		

EVENT INFORMATION:
EVENT ACTIVITY: DRILLING
OBJECTIVE: DEVELOPMENT
OBJECTIVE 2:
REASON:
START DATE: 2/22/2008
END DATE: 4/16/2008
DATE WELL STARTED PROD.:
Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
PETE MARTIN DRILLING / UI	02/22/2008	02/22/2008	02/22/2008	02/22/2008	02/22/2008	02/22/2008	02/22/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
2/22/2008	SUPERVISOR: LEW WELDON						MD: 58
	7:00 - 13:00	6.00	DRLCON	02		P	MOVE IN AND RIG UP BUCKET RIG SPUD WELL @ 0700 HR 2/22/08 DRILL AND SET 40' OF SCHEDULE 10 PIPE DRILL RODENT HOLES FOR RIG 68 BLM AND STATE NOTFIED OF SPUD
	13:00 - 13:00	0.00	DRLCON				WOAR
3/7/2008	SUPERVISOR: LEW WELDON						MD: 990
	10:30 - 0:00	13.50	DRLSUR	02		P	MOVE IN AND RIG UP AIR RIG SPUD WELL @ 1030 HR 3/7/08 DA AT REPORT TIME
3/8/2008	SUPERVISOR: LEW WELDON						MD: 1,480
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1350'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT TRONA WATER @ 1470' CIRCULATING WITH SKID PUMP 1480'
3/9/2008	SUPERVISOR: LEW WELDON						MD: 2,130
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD CIRCULATING WITH SKID PUMP 1810'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG T/D @ 2130' CONDITION HOLE 1 HR
3/10/2008	SUPERVISOR: LEW WELDON						MD: 2,130
	0:00 - 4:00	4.00	DRLSUR	05		P	TRIP DP OUT OF HOLE
	4:00 - 12:00	8.00	DRLSUR	11		P	RUN 2020' OF 9 5/8 CSG WAS UNABLE TO LAND LAST JNT RIG UP TO CIRCULATE CSG DOWN

	12:00 - 14:00	2.00	DRLSUR	11		P	CIRCULATE LAST JNT DOWN LAND CSG AT 2065' RIG DOWN AIR RIG
	14:00 - 15:00	1.00	DRLSUR	15		P	CEMENT 1ST STAGE WITH 300 SKS TAIL @ 15.8# 1.15 5.0 GAL SK NO RETURNS TO PIT 300 PSI LIFT
	15:00 - 15:30	0.50	DRLSUR	15		P	1ST TOP JOB 150 SKS DOWN BS WOC
	15:30 - 17:30	2.00	DRLSUR	15		P	2ND TOP JOB 125 SKS DOWN BS WOC
	17:30 - 19:30	2.00	DRLSUR	15		P	3RD TOP JOB 125 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE
	19:30 - 19:30	0.00	DRLSUR				NO VISIBLE LEAKS PIT -1/4 FULL WORT

4/6/2008 SUPERVISOR: TIM OXNER MD: 2,130

	15:00 - 0:00	9.00	DRLPRO	01	E	P	RIGGING DOWN TO MOVE TO BONANZA 1023-7O

4/7/2008 SUPERVISOR: TIM OXNER MD: 2,130

	0:00 - 7:30	7.50	DRLPRO	01	E	P	RIGGING DOWN
	7:30 - 15:30	8.00	DRLPRO	01	A	P	MOVING RIG TO BONANZA 1023-7O.TRUCKS,TRANSFERED 800 BBLS MUD TO NEW LOCATION.MOVED & RIGGED UP MAN CAMPS. RELEASED @ 15:30 CRANE RELEASED @ 16:30
	15:30 - 0:00	8.50	DRLPRO	01	B	P	RAISE DRK OFF CARRIER,SCOPE SUB & DERRICK.RIGGING UP.

4/8/2008 SUPERVISOR: TIM OXNER MD: 2,130

	0:00 - 6:00	6.00	DRLPRO	01	B	P	RIGGING UP. 100% RIGGED UP @ 0600
	6:00 - 15:00	9.00	DRLPRO	13	A	P	NIPPLE UP LOCK DOWN HEAD,SPACER SPOOL,BOP.ATTEMPT TO TEST LOCK DOWN HEAD,SEALS LEAKING.WAIT ON FMC TO REPLACE SEALS.PICK BOP BACK UP & REPLACE SEALS.SET BOP BACK DOWN & LOCK HEAD,TEST TO 5000 PSI.NIPPLE UP SRH ROTATING HEAD,FLOWLINE,HOOK UP KOOMEY LINES & FUNCTION TEST BOP.
	15:00 - 21:00	6.00	DRLPRO	13	C	P	HELD SAFETY MEETING.TEST KELLY & ALL RELATED VALVES F/ 250-5000 PSI. TEST PIPE,BLIND RAMS & ALL CHOKE RELATED VALVES F/ 250-5000 PSI.TEST HYDRIL F/ 250-1500 PSI. TEST CSG TO 1500 PSI & HOLD 30 MINUTES.RIG UP FLARE LINES
	21:00 - 23:00	2.00	DRLPRO	06	D	P	SLIP & CUT DRLG LINE
	23:00 - 0:00	1.00	DRLPRO	05	A	P	HELD SAFETY MEETING.RIG UP WEATHERFORD TRS & PICK UP BHA & DP

	23:00 - 0:00	1.00	DRLPRO	05	A	P	HELD SAFETY MEETING.RIG UP WEATHERFORD TRS & PICK UP BHA & DP

4/9/2008 SUPERVISOR: TIM OXNER MD: 2,367

0:00 - 4:30	4.50	DRLPRO	05	A	P	PICK UP DP & TIH TO 1882'. RIG DOWN WEATHERFORD. PICK UP KELLY & TOURQUE KELLY,INSTALL RORATING HEAD
4:30 - 5:30	1.00	DRLPRO	08	E	P	PRE SPUD RIG INSPECTION
5:30 - 8:00	2.50	DRLPRO	02	F	P	DRLG CMT,FLOAT ,SHOE & 61' PRE DRILLED HOLE TO 2130' CMT TOP 1958'-FLOAT 2026'- SHOE 2069'
8:00 - 8:30	0.50	DRLPRO	02	B	P	DRLG F/ 2130' - 2146'. 16' TOTAL
8:30 - 9:00	0.50	DRLPRO	06	A	P	RIG SERVICE
9:00 - 9:30	0.50	DRLPRO	09	A	P	SURVEY @ 2071' 3.43
9:30 - 13:00	3.50	DRLPRO	02	B	P	DRLG F/ 2146' - 2367'. 221' TOTAL @ 63.1' HR. DRLG W/ 10K,60 RPM,125 SPM, DRLG OFF WT & REAM FULL 75' KELLY BECAUSE OF DEVATION.
13:00 - 0:00	11.00	DRLPRO	07	B	S	SWIVEL PACKING LEAKING.ATTEMP TO REPACK.STILL LEAKING. TOOH TO SHOE. WAIT ON PUSHER TO GET NEW PACKING ASSEMBLY INSTALLED & STILL LEAKS,LAYDOWN SWIVEL & MAKE UP NEW SWIVEL W/ ON LOCATION

4/10/2008 SUPERVISOR: TIM OXNER MD: 3,535

0:00 - 0:30	0.50	DRLPRO	02	B	P	DRLG F/ 2367' - 2399'. 32' TOTAL @ 64' HR
0:30 - 1:00	0.50	DRLPRO	09	A	P	SURVEY @ 2324' 4.76 DEG
1:00 - 5:30	4.50	DRLPRO	05	A	S	TRIP FOR DROP BIT
5:30 - 11:30	6.00	DRLPRO	02	B	P	DRLG F/ 2399' - 2651'. 252' @ 42' HR
11:30 - 12:00	0.50	DRLPRO	09	A	P	SURVEY @ 2576' 5.17 DEG
12:00 - 13:00	1.00	DRLPRO	02	B	P	DRLG F/ 2651' - 2778'. 127' TOTAL @ 127' HR
13:00 - 13:30	0.50	DRLPRO	09	A	P	SURVEY @ 2703' 4.77 DEG
13:30 - 15:30	2.00	DRLPRO	02	B	P	DRLG F/ 2778' -2936'. 158' TOTAL @ 79.0' HR
15:30 - 16:00	0.50	DRLPRO	06	A	P	RIG SERVICE

	15:30 - 16:00	0.50	DRLPRO	06	A	P	RIG SERVICE
	16:00 - 18:00	2.00	DRLPRO	02	B	P	DRLG F/ 2936' - 3031'. 95' TOTAL @ 47.5' HR
	18:00 - 18:30	0.50	DRLPRO	09	A	P	SURVEY @ 2956' 4.25 DEG
	18:30 - 0:00	5.50	DRLPRO	02	B	P	DRLG F/ 3031' - 3535'. 504' TOTAL @ 91.6' HR 32 VIS - 8.9 MW

4/11/2008 SUPERVISOR: TIM OXNER MD: 5,211

	0:00 - 0:30	0.50	DRLPRO	09	A	P	SURVEY @ 3460'. 1.79 DEG
	0:30 - 5:30	5.00	DRLPRO	02	B	P	DRLG F/ 3535'. 4041'. 506' TOTAL @ 92' HR
	5:30 - 6:00	0.50	DRLPRO	09	A	P	SURVEY @ 3966' 2.67 DEG
	6:00 - 12:00	6.00	DRLPRO	02	B	P	DRLG F/ 4041' - 4574'. 533' TOTAL @ 88.8' HR
	12:00 - 12:30	0.50	DRLPRO	09	A	P	SURVEY @ 4472' 3.49 DEG.
	12:30 - 14:30	2.00	DRLPRO	02	B	P	DRLG F/ 4574' - 4736'. 162' TOTAL @ 81.0' HR
	14:30 - 15:00	0.50	DRLPRO	06	A	P	RIG SERVICE
	15:00 - 16:30	1.50	DRLPRO	02	B	P	DRLG F/ 4736' - 4800'. 64' TOTAL @ 42.6' HR
	16:30 - 17:00	0.50	DRLPRO	09	A	P	SURVEY @ 4725' 2.97 DEG
	17:00 - 0:00	7.00	DRLPRO	02	B	P	DRLG F/ 4800' - 5211'. 411' TOTAL @ 34 VIS / 9.6 MW

4/12/2008 SUPERVISOR: TIM OXNER MD: 6,223

	0:00 - 1:00	1.00	DRLPRO	02	B	P	DRLG F/ 5211' - 5306'. 95' TOTAL @ 95' HR
	1:00 - 1:30	0.50	DRLPRO	09	A	P	SURVEY @ 5231' 2.4 DEG
	1:30 - 12:00	10.50	DRLPRO	02	B	P	DRLG F/ 5306' - 5781'. 475' TOTAL @ 45.2' HR
	12:00 - 12:30	0.50	DRLPRO	06	A	P	RIG SERVICE
	12:30 - 13:00	0.50	DRLPRO	02	B	P	DRLG F/ 5781' -5812'. 31' TOTAL @ 62.0' HR

	13:00 - 13:30	0.50	DRLPRO	09	A	P	SURVEY @ 5737' 2.34 DEG	
	13:30 - 0:00	10.50	DRLPRO	02	B	P	DRLG F/ 5812' - 6223'. 411' TOTAL @ 39.1' HR	
4/13/2008	SUPERVISOR: TIM OXNER							MD: 6,946
	0:00 - 2:30	2.50	DRLPRO	02	B	P	DRLG F/ 6223' - 6318'. 95' TOTAL @ 38' HR	
	2:30 - 3:30	1.00	DRLPRO	04	C	P	CIRCULATE,MIX & PUMP PILL.DROP SURVEY	
	3:30 - 8:00	4.50	DRLPRO	05	A	P	TOOH F/ BIT # 3	
	8:00 - 12:00	4.00	DRLPRO	05	A	P	MAKE UP Q506 & TIH W/ BIT # 3	
	12:00 - 15:30	3.50	DRLPRO	02	B	P	DRLG F/ 6318' - 6508'. 190' TOTAL @ 54.2' HR	
	15:30 - 16:00	0.50	DRLPRO	06	A	P	RIG SERVICE	
	16:00 - 18:30	2.50	DRLPRO	02	B	P	DRLG F/ 6508' - 6670'. 162' TOTAL @ 64.8' HR	
	18:30 - 20:00	1.50	DRLPRO	07	A	S	REPLACE BROKEN BOLTS ON ROTARY DRIVE SHAFT.	
	20:00 - 0:00	4.00	DRLPRO	02	B	P	DRLG F/ 6670' - 6946'. 276' TOTAL @ 69.0' HR 38 VIS / 10.9 MW	
4/14/2008	SUPERVISOR: TIM OXNER							MD: 8,065
	0:00 - 7:00	7.00	DRLPRO	02	B	P	DRLG F/ 6946' - 7362'. 416' TOTAL @ 59.4' HR	
	7:00 - 7:30	0.50	DRLPRO	09	A	P	SURVEY @ 7287'. 1.65 DEG	
	7:30 - 11:00	3.50	DRLPRO	02	B	P	DRLG F/ 7362' - 7553'. 191' TOTAL @ 54.5' HR	
	11:00 - 11:30	0.50	DRLPRO	06	A	P	RIG SERVICE	
	11:30 - 0:00	12.50	DRLPRO	02	B	P	DRLG F/ 7553' - 8065'. 512' TOTAL @ 40.9' HR 43 VIS / 12.2 MUD WT.	
4/15/2008	SUPERVISOR: TIM OXNER/JAMES GOBER							MD: 8,200
	0:00 - 5:00	5.00	DRLPRO	02	B	P	DRLG F/ 8065' - 8200'. TD 135' TOTAL @ 27.0' HR	
	5:00 - 6:00	1.00	DRLPRO	04	C	P	CIRCULATE F/ SHORT TRIP. MIX & PUMP PILL.	

	6:00 - 8:00	2.00	DRLPRO	05	E	P	SHORT TRIP 30 STDS TO 6276'
	8:00 - 9:30	1.50	DRLPRO	04	C	P	CIRCULATE TO LDDP.HELD SAFETY MEETING,RIG UP ROCKY MOUNTAIN LDC,MIX & PUMP PILL.
	9:30 - 19:30	10.00	DRLPRO	05	B	P	LAY DOWN DP,BHA.BREAK DOWN KELLY. HIGH WIND THROUGH OUT JOB.
	19:30 - 0:00	4.50	EVALPR	08	A	P	HOLD SAFETY MEETING W/ HALIBURTON WIRELINE AND LOG WELL. LOGGERS DEPTH 8206'.

4/16/2008 SUPERVISOR: JAMES GOBER MD: 8,200

	0:00 - 1:30	1.50	EVALPR	08	A	P	OPEN HOLE LOGS W/ HALIBURTON. LOGGERS DEPTH 8206'. RIG DOWN HALIBURTON WIRELINE.
	1:30 - 2:30	1.00	CSG	11	A	P	HOLD SAFETY MEETING, RIG UP ROCKY MOUTAIN CSG CREW.
	2:30 - 8:00	5.50	CSG	11	B	P	RUN 198 JTS OF 4.5" 11.6# I-80 TO THE DEPTHS OF 8187', FLOAT @ 8147', WASATCH MARKER @ 4115'.
	8:00 - 8:30	0.50	CSG	11	A	P	MAKE UP LANDING JT, RIG DOWN CSG CREW.
	8:30 - 11:30	3.00	CSG	15	A	Z	CIRC. HOLE, WHILE BJ TRUCKING CLEANS HARD CEMENT OUT OF 2 VALVES ON TRUCK.
	11:30 - 12:00	0.50	CSG	15	A	P	HOLD SAFETY MEETING W/ BJ CEMENTERS AND RIG UP.
	12:00 - 14:00	2.00	CSG	15	A	P	CEMENT, START W/ 20 BBLS MUD CLEAN, 20 SX OF 9.5# SCAVENGER(30 BBLS), 400 SX OF PREM. LITE 11.7# (185 BBLS), 1100 SX OF 50/50 POZ MIX 14# (256 BBLS). DISPLACE WITH CLAYTREAT H20 8.3# (127 BBLS. BUMP PLUG TO 2990 PSI, PRESSURE PRIOR 2390'. FLOAT HELD. 20 BBLS OF CEMENT TO SURFACE.
	14:00 - 14:30	0.50	CSG	13	B	Z	COULD NOT LAND LANDIING JT, WAITS ON SLIPS TO SET CSG, SLIPS IN GRAND JUNCTION.
	14:30 - 0:00	9.50	CSG	13	A	P	NIPPLE DOWN BOP, PU/ UP STACK, SET SLIPS, CUT OF LANDING JT. TAKE 5" SPACER SPOOL OFF BOP. SET BOP'S ON TROLLEY. CLEAN PITS. SAVED 700 BBLS OF MUD (12.2 WT 45 VIS) RIG RELEASE @ MIDNIGHT. 00:00 4/16/2008

Wins No.: 95572	BONANZA 1023-7O	API No.: 4304738304

EVENT INFORMATION:		
	EVENT ACTIVITY: COMPLETION	START DATE: 5/4/2008
	OBJECTIVE: CONSTRUCTION	END DATE: 5/8/2008
	OBJECTIVE 2: ORIGINAL	DATE WELL STARTED PROD.:
	REASON: SURF FACILITES	Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
5/4/2008	SUPERVISOR: HAL BLANCHARD						MD:
	-						

Wins No.: 95572	BONANZA 1023-7O	API No.: 4304738304

EVENT INFORMATION:

EVENT ACTIVITY: COMPLETION
OBJECTIVE: DEVELOPMENT
OBJECTIVE 2: ORIGINAL
REASON: MV

START DATE: 6/16/2008
END DATE: 6/19/2008
DATE WELL STARTED PROD.:
Event End Status: COMPLETE

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
LEED 698 / 698		06/16/2008					06/19/2008

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
6/16/2008	SUPERVISOR: BRAD BURMAN						MD:
	7:00 - 7:30	0.50	COMP	48		P	JSA#1
	7:30 - 16:30	9.00	COMP	30		P	7AM [DAY 1] MIRU LAST FRIDAY. P/U 3-7/8" MILL & 258 JTS NEW 2-3/8" J-55 TBG & RIH. [SLM] TBG WAS DRIFTED. TAG HARD @ 8127'. R/U SWVL & PMP. ESTB CIRC. DRILL & C/O 18' OF CMT TO NEW PBTD @ 8145'. ORIG PBTD @ 8143'. DRILLED UP FLOAT COLLAR. CIRC WELL CLN W/ 100 BBLS. R/D SWVL. POOH & L/D 14 JTS ON FLOAT. CONTINUE POOH STDG BACK TBG. L/D MILL. RD FLOOR & TBG EQUIP. NDBOP. NU FRAC VALVES. 4:30 PM SWI-SDFN. PREP TO P.T. , PERF & FRAC IN AM.
6/17/2008	SUPERVISOR: BRAD BURMAN						MD:
	7:00 - 7:30	0.50	COMP	48		P	HL'D WTFRD JSA
	7:30 - 18:00	10.50	COMP	36		P	7AM [DAY 2] MIRU DBL JACK . P.T. CSG & FRAC VALVES TO 7500#. [HELD GOOD] RDMO DBL JACK. MIRU WTFRD FRAC EQUIPMENT & CUTTERS WLS. [STG#1] RIH W/ PERF GUNS & PERF THE M.V. @ 8021'-8025' & 8124'-8130' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90* PHS, 4 SPF, [40 HLS] WHP=0#. P.T. SURFACE LINES TO 8500#. BRK DN PERFS @ 4841# @ 3 BPM. ISIP=2335, F.G.=.73. PMP'D 3 BBLS 15% HCL AHEAD OF INJ. CALC ALL PERFS OPEN. PMP'D 1804 BBLS SLK WTR & 52,955# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2410, F.G.=.74, NPI=75, MP=6560, MR=52, AP=4075, AR=51 BPM. [STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @7909'. PERF THE M.V. @ 7736'-7738', 7753'-7755', 7818'-7822' 3 SPF, 120* PHS & 7874'-7879', 4 SPF, 90* PHS USING 3-3/8" EXP GUNS, 23 GM, 0.36, [44 HLS] WHP=0#. BRK DN PERFS @ 2791# @ 3 BPM. ISIP=2260, F.G.=.73. CALC ALL PERFS OPEN. PMP'D 2531 BLS SLK WTR & 93,544# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2541, F.G.=.77, NPI=281, MP=6562, MR=52, AP=3968, AR=51 BPM. [STG#3] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7621'. PERF THE M.V. @ 7498'-7502', 3 SPF, 120* PHS, 7533'-7538' & 7589'-7591', 4 SPF, 90* PHS USING 3-3/8" EXP GUNS, 23 GM, 0.36, [40 HLS] WHP=0#. BRK DN PERFS @ 3106# @ 3 BPM. ISIP=2201, F.G.=.73. CALC 24/40 PERFS OPEN. PMP'D 2439 BBLS SLK WTR & 89686# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2464, F.G.=.77, NPI=263, MP=6717, MR=54, AP=4393, AR=51 BPM. [STG#4] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7459'. PERF THE M.V.@ 7276'-7280', 3 SPF, 120* PHS, 7375'-7380', 4 SPF, 90* PHS & 7425'-7429', 3 SPF, 120* PHS USING 3-3/8" EXP GUNS, 23 GM, 0.36,[44 HLS] WHP=0#. POOH & L/D W.L. TOOLS. 6 PM SWI-SDFN. PREP TO FRAC STG'S 4 & 5 IN AM.
6/18/2008	SUPERVISOR: BRAD BURMAN						MD:
	6:30 - 7:00	0.50	COMP	48		P	HLD WTFRD JSA

	7:00 -		COMP	36		P	7AM [DAY 3]

[STG#4] OVERNIGHT SICP=1400#. BRK DN PERFS @ 2660# @ 4 BPM. ISIP=2250, F.G.=.75. CALC ALL PERFS OPEN. PMP'D 3992 BBLS SLK WTR & 151,016# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=1931, F.G.=.71, NPI=-319, MP=6267, MR=52, AP=3679, AR=51 BPM.

[STG#5] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7248'. PERF THE M.V. @ 7103'-7107', 7131'-7136', 3 SPF, 120* PHS & 7213'-7218', 4 SPF, 90* PHS USING 3-3/8" EXP GUNS, 23 GM, 0.36, [47 HLS] WHP=1650#. BRK DN PERFS @ 2153# @ 3 BPM. ISIP=1949, F.G.=.71. CALC 38/47 PERFS OPEN. PMP'D 7302 BBLS SLK WTR & 287,206# 30/50 SD W/ 5000# R.C. SD @ TAIL. ISIP=2170, F.G.=.75, NPI=221, MP=3995, MR=52, AP=3374, AR=51 BPM.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 7053'. POOH & L/D W.L. TOOLS. RDMO CUTTERS & WTRFD. GRND TOTAL 30/50 & R.C. SAND=674,407# & TOTAL FLUID=18,068 BBLS. ND FRAC VALVES, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS W/ XN NIPPLE & RIH OUT OF DERRICK ON 2-3/8" TBG. TAG CBP#1 @ 7053'. RU SWVL & RIG PUMP.

5:30 PM SW-SDFN. PREP TO DRILL OUT [5] CBP'S IN AM.

6/19/2008 SUPERVISOR: BRAD BURMAN MD:

7:00 - 7:30	0.50	COMP	48		P	JSA#5
7:30 -		COMP	44	C	P	7AM [DAY 4]

EOT @ 7053'. ESTABLISH CIRC. P.T. BOP TO 3000#.

[DRLG CBP#1] @ 7053'. DRILL OUT BAKER 8K CBP IN 5 MIN. 150#. DIFF. RIH, TAG SD @ 7213'. C/O 35' SD. FCP=100#.

[DRLG CBP#2] @ 7248'. DRILL OUT BAKER 8K CBP IN 6 MIN. 100# DIFF. RIH, TAG SD @ 7429'. C/O 30' SD. FCP=200#.

[DRLG CBP#3] @ 7462'. DRILL OUT BAKER 8K CBP IN 5 MIN. 50#. DIFF. RIH, TAG SD @ 7586'. C/O 35' SD. FCP=300#.

[DRLG CBP#4] @ 7621'. DRILL OUT BAKER 8K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 7879'. C/O 30' SD. FCP=300#.

[DRLG CBP#5] @ 7909'. DRILL OUT BAKER 8K CBP IN 5 MIN. 50# DIFF. RIH, TAG SD @ 8145'. PBTD @ 8145'. FCP=450#. CIRC WELL CLN. R/D SWVL. POOH & L/D 21 JTS. LAND TBG ON HNGR W/ 237 JTS NEW 2-3/8" J-55 TBG. EOT @ 7492.77' & XN @ 7490.57'. AVG 5 MIN/PLUG & C/O 130' SD. RD FLOOR & TBG EQUIP. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF THE BIT @ 2600#. OPEN WELL TO FBT ON 20/64 CHOKE. FTP=1450, SICP=1550.
12N TURN WELL OVER TO FBC. LTR @ 12N=15,268 BBLS. RACK EQUIP. RDMO. ROAD RIG TO BON 1023-7M. MIRU. SPOT EQUIP. NDWH, NUBOP. RU FLOOR & TBG EQUIP.

4:30 PM SDFN

NOTE:
268 DELV
237 LANDED
30 RETURNED. 1 BAD ON GROUND

6/21/2008 SUPERVISOR: BRAD BURMAN MD:

7:00 -			33	A		7 AM FLBK REPORT: CP 1600#, TP 1800#, 20/64" CK, 63 BWPH, MED SAND, MED GAS TTL BBLS RECOVERED: 4037 BBLS LEFT TO RECOVER: 14031

6/22/2008 SUPERVISOR: BRAD BURMAN DWC: $5,546.00 CWC: $437,892.00 MD:

7:00 -			33	A		7 AM FLBK REPORT: CP 1700#, TP 1775#, 20/64" CK, 46 BWPH, MED SAND, MED GAS TTL BBLS RECOVERED: 5263 BBLS LEFT TO RECOVER: 12805

6/23/2008 SUPERVISOR: BRAD BURMAN MD:

	7:00 -		33	A		7 AM FLBK REPORT: CP 2925#, TP 2000#, 20/64" CK, 41 BWPH, MED SAND, HEAVY GAS TTL BBLS RECOVERED: 7395 BBLS LEFT TO RECOVER: 10673
6/24/2008	SUPERVISOR:	BRAD BURMAN				MD:
	7:00 -		33	A		7 AM FLBK REPORT: CP 2650#, TP 1775#, 20/64" CK, 39 BWPH, MED SAND, HEAVY GAS TTL BBLS RECOVERED: 8343 BBLS LEFT TO RECOVER: 9725
6/25/2008	SUPERVISOR:	BRAD BURMAN				MD:
	7:00 -		33	A	P	7 AM FLBK REPORT: CP 2650#, TP 2000#, 20/64" CK, 37 BWPH, MEDIUM SAND, MEDIUM GAS TTL BBLS RECOVERED: 9241 BBLS LEFT TO RECOVER: 8827

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-38420

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP

8. Lease Name and Well No.
BONANZA 1023-7O

3. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3a. Phone No. *(include area code)*
(435) 781-7024

9. API Well No.
4304738304

4. Location of Well *(Report locations clearly and in accordance with Federal requirements)* *

At surface SW/SE 123'FSL, 2045'FEL

10. Field and Pool, or Exploratory
NATURAL BUTTES

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area SEC. 7, T10S, R23E

At total depth

12. County or Parish
UINTAH

13. State
UTAH

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
02/22/08	04/15/08	☐ D & A ☒ Ready to Prod. 06/24/08	5312'GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
8200'	8145'	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR, SD, DSN, HRI

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	36#		2130'		700 SX			
7 7/8"	4 1/2"	11.6#		8200'		1500 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7493'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	7103'	8130'	7103'-8130'	0.36	215	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7103'-8130'	PMP 18,068 BBLS SLICK H2O & 674,407# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/24/08	07/04/08	24	→	0	2,695	360			FLOWS FROM WELL
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Oil Gravity Corr. API**	**Well Status**	
20/64	1535#	1840#	→	0	2695	360		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Oil Gravity Corr. API**	**Well Status**	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED
JUL 21 2008
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER	1116'	1703'			
MAHOGANY	1703'	4080'			
WASATCH	4080'	6152'			
MESAVERDE	6152'				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
5. Core Analysis
7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* SHEILA UPCHEGO Title REGULATORY ANALYST

Signature Sheila Upchego Date 07/14/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

☼ U.S. GPO: 1999-573-624

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU38420

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
BONANZA 1023-7O

2. Name of Operator
KERR-MCGEE OIL & GAS ONSHORE LP
Contact: SHEILA UPCHEGO
E-Mail: sheila.upchego@anadarko.com

9. API Well No.
43-047-38304

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 7 T10S R23E SWSE 123FSL 2045FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL LOCATION. THE OPERATOR PROPOSES TO COMPLETE THE WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH AND MESAVERDE FORMATIONS, ALONG WITH THE EXISTING MESAVERDE FORMATIONS.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 3·18·2009
Initials: KS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #67733 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal

Name *(Printed/Typed)* SHEILA UPCHEGO — Title OPERATIONS

Signature (Electronic Submission) — Date 03/02/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By * — Title Pet. Eng. — Date 3/12/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
MAR 04 2009
DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

* Cause 179-12

Name: **Bonanza 1023-7O**
Location: **SW SE Sec. 7 10S 23E**
Uintah County, UT
Date: **02/19/09**

ELEVATIONS: 5313 GL 5331 KB

TOTAL DEPTH: 8404 **PBTD:** 8143
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2083'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8187'
Marker Joint **4115-4135'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES (bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 ½" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 ½" Annulus				0.0101	0.4227

TOPS:

1116' Green River
1353' Birdsnest
1703' Mahogany
4080' Wasatch
6152' Mesaverde

Estimated T.O.C. from CBL @4400

GENERAL:

- A minimum of **13** tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 04/15/08
- **6** fracturing stages required for coverage.
- Procedure calls for 7 CBP's (**8000** psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and ½ the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200** psi.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). DO NOT OVERDISPLACE. Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7493
- Originally completed on 06/17/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	7103	7107	3	12
Mesaverde	7131	7136	3	15
Mesaverde	7213	7218	4	20
Mesaverde	7276	7280	3	12
Mesaverde	7375	7380	4	20
Mesaverde	7425	7429	3	12
Mesaverde	7498	7502	3	12
Mesaverde	7533	7538	4	20
Mesaverde	7589	7591	4	8
Mesaverde	7736	7738	3	6
Mesaverde	7753	7755	3	6
Mesaverde	7818	7822	3	12
Mesaverde	7874	7879	4	20
Mesaverde	8021	8025	4	16
Mesaverde	8124	8130	4	24

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.

2. TOOH with 2-3/8", 4.7#, N-80 tubing (currently landed at ~7493'). Visually inspect for scale and consider replacing if needed.

3. If tbg looks ok consider running a gauge ring to 7018 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7018 (50' below proposed CBP).

4. Set 8000 psi CBP at ~ 6968'. Pressure test BOP and casing to 6000 psi. .

5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6831	6835	4	16
MESAVERDE	6932	6938	4	24

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~6781' and trickle 250gal 15%HCL w/ scale inhibitor in flush .

7. Set 8000 psi CBP at ~6760'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6616	6618	4	8
MESAVERDE	6648	6650	4	8
MESAVERDE	6688	6692	4	16
MESAVERDE	6728	6730	4	8

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6566' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~6516'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6338	6342	4	16
MESAVERDE	6480	6486	4	24

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6288' trickle 250gal 15%HCL w/ scale inhibitor in flush.

11. Set 8000 psi CBP at ~6202'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5986	5990	4	16
MESAVERDE	6166	6172	4	24

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5936' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

13. Set 8000 psi CBP at ~5340'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5128	5132	4	16
WASATCH	5278	5282	4	16
WASATCH	5308	5310	4	8

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~5078' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

15. Set 8000 psi CBP at ~4880'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4652	4658	4	24
WASATCH	4846	4850	4	16

16. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 6 on attached listing. Under-displace to ~4602' and flush only with recycled water.

17. Set 8000 psi CBP at~4602'.

18. TIH with 3 7/8" mill, pump-off sub, SN and tubing.

19. Mill plugs and clean out to PBTD. Land tubing at ±**7493'** and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.

20. RDMO

21. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)

For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)

NOTES:

Fracturing Schedules
Bonanza 1023-7O
Slickwater Frac

Stage	Zone	Feet of Pay	Perfs Top, ft.	Perfs Bot., ft	SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal.
1	MESAVERDE	2	6831	6835	4	16	Varied	Pump-in test			Slickwater		0	0	0						
	MESAVERDE	17	6932	6938	4	24	0	ISIP and 5 min ISIP													44
	MESAVERDE	0					50	Slickwater Pad			Slickwater	6,075	6,075	145	145	15.0%	0.0%	0	0		18
	MESAVERDE	0					50	Slickwater Ramp	0.25	1	Slickwater	11,475	17,550	273	418	28.3%	17.2%	7,172	7,172		17
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	17,550	0	418		0.0%	0	7,172		0
	MESAVERDE	0					50	Slickwater Ramp	1	1.5	Slickwater	11,475	29,025	273	691	28.3%	34.5%	14,344	21,516		17
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	29,025	0	691		0.0%	0	21,516		0
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	29,025	0	691		0.0%	0	21,516		0
	MESAVERDE	0					50	Slickwater Ramp	1.5	2	Slickwater	11,475	40,500	273	964	28.3%	48.3%	20,081	41,597		0
	MESAVERDE	0					50	Flush (4-1/2")				4,427	44,927	105	1,070				41,597		44
	MESAVERDE	0						ISDP and 5 min ISDP					44,927								141
																	gal/ft	2,250	2,311	lbs sand/ft	
		18		# of Perfs/stage		40									Flush depth	6781		CBP depth	6,760	21	
							21.4	<< Above pump time (min)													
2	MESAVERDE	2	6616	6618	4	8	Varied	Pump-in test			Slickwater		0	0	0						
	MESAVERDE	6	6648	6650	4	8	0	ISIP and 5 min ISIP													
	MESAVERDE	3	6688	6692	4	16	50	Slickwater Pad			Slickwater	4,800	4,800	114	114	15.0%	0.0%	0	0		14
	MESAVERDE	2	6728	6730	4	8	50	Slickwater Ramp	0.25	1	Slickwater	9,067	13,867	216	330	28.3%	17.2%	5,667	5,667		14
	MESAVERDE	2		No perfs			50	SW Sweep	0	0	Slickwater	0	13,867	0	330		0.0%	0	5,667		0
	MESAVERDE	3		No perfs			50	Slickwater Ramp	1	1.5	Slickwater	9,067	22,933	216	546	28.3%	34.5%	11,333	17,000		14
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	22,933	0	546		0.0%	0	17,000		0
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	22,933	0	546		0.0%	0	17,000		0
	MESAVERDE	0					50	Slickwater Ramp	1.5	2	Slickwater	9,067	32,000	216	762	28.3%	48.3%	15,867	32,867		0
	MESAVERDE	0					50	Flush (4-1/2")				4,286	36,286	102	864				32,867		42
	MESAVERDE	0						ISDP and 5 min ISDP					36,286								84
																	gal/ft	2,000	2,054	lbs sand/ft	
		16		# of Perfs/stage		40									Flush depth	6566		CBP depth	6,516	50	
							15.2	<< Above pump time (min)													
3	MESAVERDE	3	6338	6342	4	16	Varied	Pump-in test			Slickwater		0	0	0						
	MESAVERDE	3	6480	6486	4	24	0	ISIP and 5 min ISIP													
	MESAVERDE	18		No perfs			50	Slickwater Pad			Slickwater	8,438	8,438	201	201	15.0%	0.0%	0	0		25
	MESAVERDE	0					50	Slickwater Ramp	0.25	1	Slickwater	15,938	24,375	379	580	28.3%	17.2%	9,961	9,961		24
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	24,375	0	580		0.0%	0	9,961		0
	MESAVERDE	0					50	Slickwater Ramp	1	1.5	Slickwater	15,938	40,313	379	960	28.3%	34.5%	19,922	29,883		24
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	40,313	0	960		0.0%	0	29,883		0
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	40,313	0	960		0.0%	0	29,883		0
	MESAVERDE	0					50	Slickwater Ramp	1.5	2	Slickwater	15,938	56,250	379	1,339	28.3%	48.3%	27,891	57,773		0
	MESAVERDE	0					50	Flush (4-1/2")				4,105	60,355	98	1,437				57,773		40
	MESAVERDE	0						ISDP and 5 min ISDP					60,355								113
																	gal/ft	2,500	2,568	lbs sand/ft	
		23		# of Perfs/stage		40									Flush depth	6288		CBP depth	6,202	86	
							26.8	<< Above pump time (min)													
4	WASATCH	4	5986	5990	4	16	Varied	Pump-in test			Slickwater		0	0	0						
	MESAVERDE	3	6168	6172	4	24	0	ISIP and 5 min ISIP													
	MESAVERDE	2		No perfs			50	Slickwater Pad			Slickwater	3,150	3,150	75	75	15.0%	0.0%	0	0		9
	MESAVERDE	0					50	Slickwater Ramp	0.25	1	Slickwater	5,950	9,100	142	217	28.3%	17.2%	3,719	3,719		9
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	9,100	0	217		0.0%	0	3,719		0
	MESAVERDE	0					50	Slickwater Ramp	1	1.5	Slickwater	5,950	15,050	142	358	28.3%	34.5%	7,438	11,156		9
	MESAVERDE	0					50	SW Sweep	0	0	Slickwater	0	15,050	0	358		0.0%	0	11,156		0
	MESAVERDE	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	15,050	0	358		0.0%	0	11,156		0
	MESAVERDE	0					50	Slickwater Ramp	1.5	2	Slickwater	5,950	21,000	142	500	28.3%	48.3%	10,413	21,569		0
	MESAVERDE	0					50	Flush (4-1/2")				3,875	24,875	92	592				21,569		35
	MESAVERDE	0						ISDP and 5 min ISDP					24,875								62
													LOOK		LOOK		gal/ft	2,800	2,876	lbs sand/ft	
		8		# of Perfs/stage		40									Flush depth	5936		CBP depth	5,340	596	
							10.0	<< Above pump time (min)													
5	WASATCH	5	5128	5132	4	16	Varied	Pump-in test			Slickwater		0	0	0						
	WASATCH	4	5278	5282	4	16	0	ISIP and 5 min ISIP													
	WASATCH	2	5308	5310	4	8	50	Slickwater Pad			Slickwater	3,300	3,300	79	79	15.0%	0.0%	0	0		10
	WASATCH	0					50	Slickwater Ramp	0.25	1	Slickwater	6,233	9,533	148	227	28.3%	17.2%	3,896	3,896		9
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	9,533	0	227		0.0%	0	3,896		0
	WASATCH	0					50	Slickwater Ramp	1	1.5	Slickwater	6,233	15,767	148	375	28.3%	34.5%	7,792	11,688		9
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	15,767	0	375		0.0%	0	11,688		0
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	15,767	0	375		0.0%	0	11,688		0
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	6,233	22,000	148	524	28.3%	48.3%	10,908	22,596		0
	WASATCH	0					50	Flush (4-1/2")				3,315	25,315	79	603				22,596		32
	WASATCH	0						ISDP and 5 min ISDP					25,315								60
																	gal/ft	2,000	2,054	lbs sand/ft	
		11		# of Perfs/stage		40									Flush depth	5078		CBP depth	4,880	198	
							10.6	<< Above pump time (min)													
6	WASATCH	6	4652	4658	4	24	Varied	Pump-in test			Slickwater		0	0	0						
	WASATCH	5	4846	4850	4	16	0	ISIP and 5 min ISIP													
	WASATCH	0					50	Slickwater Pad			Slickwater	3,544	3,544	84	84	15.0%	0.0%	0	0		11
	WASATCH	0					50	Slickwater Ramp	0.25	1	Slickwater	6,694	10,238	159	244	28.3%	17.2%	4,184	4,184		10
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	10,238	0	244		0.0%	0	4,184		0
	WASATCH	0					50	Slickwater Ramp	1	1.5	Slickwater	6,694	16,931	159	403	28.3%	34.5%	8,367	12,551		10
	WASATCH	0					50	SW Sweep	0	0	Slickwater	0	16,931	0	403		0.0%	0	12,551		0
	WASATCH	0					50	Slickwater Ramp	0.5	1.5	Slickwater	0	16,931	0	403		0.0%	0	12,551		0
	WASATCH	0					50	Slickwater Ramp	1.5	2	Slickwater	6,694	23,625	159	563	28.3%	48.3%	11,714	24,265		0
	WASATCH	0					50	Flush (4-1/2")				3,004	26,629	72	634				24,265		0
	WASATCH	0						ISDP and 5 min ISDP					26,629								31
																	gal/ft	2,250	2,311	lbs sand/ft	
		11		# of Perfs/stage		40									Flush depth	4602		CBP depth	4,602	0	LOOK
							11.3														
	Totals	86				240					Total Fluid		214,612	gals	5,200	bbls		Total Sand			
													5,107	bbls							
							1.6								11.8	tanks				Total Scale Inhib. =	491

Bonanza 1023-7O
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes		Fracture Coverage		
		Top, ft	Bottom, ft						
1	MESAVERDE	6831	6835	4	16		6833	to	6834.5
	MESAVERDE	6932	6938	4	24		6921	to	6937.5
	# of Perfs/stage				40		CBP DEPTH	6,760	
2	MESAVERDE	6616	6618	4	8		6616.5	to	6618
	MESAVERDE	6648	6650	4	8		6647	to	6653
	MESAVERDE	6688	6692	4	16		6689.5	to	6692
	MESAVERDE	6728	6730	4	8		6719.5	to	6721
	MESAVERDE		No perfs				6729	to	6731
	MESAVERDE		No perfs				6765.5	to	6768
	# of Perfs/stage				40		CBP DEPTH	6,516	
3	MESAVERDE	6338	6342	4	16		6339.5	to	6342
	MESAVERDE	6480	6486	4	24		6473	to	6475.5
	MESAVERDE		No perfs				6477	to	6494.5
	# of Perfs/stage				40		CBP DEPTH	6,202	
4	WASATCH	5986	5990	4	16		5985.5	to	5989
	MESAVERDE	6166	6172	4	24		6164.5	to	6167
	MESAVERDE		No perfs				6169.5	to	6171
	# of Perfs/stage				40		CBP DEPTH	5,340	
5	WASATCH	5128	5132	4	16		5127	to	5132
	WASATCH	5278	5282	4	16		5278	to	5282
	WASATCH	5308	5310	4	8		5308	to	5310
	# of Perfs/stage				40		CBP DEPTH	4,880	
6	WASATCH	4652	4658	4	24		4652.5	to	4658
	WASATCH	4846	4850	4	16		4846	to	4851
	# of Perfs/stage				40		CBP DEPTH	4,602	
	Totals				240				

Bonanza 1023-7O
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes		Fracture Coverage		
		Top, ft	Bottom, ft						
1	MESAVERDE	6831	6835	4	16		6833	to	6834.5
	MESAVERDE	6932	6938	4	24		6921	to	6937.5
	# of Perfs/stage				40		CBP DEPTH	6,760	
2	MESAVERDE	6616	6618	4	8		6616.5	to	6618
	MESAVERDE	6648	6650	4	8		6647	to	6653
	MESAVERDE	6688	6692	4	16		6689.5	to	6692
	MESAVERDE	6728	6730	4	8		6719.5	to	6721
	MESAVERDE		No perfs				6729	to	6731
	MESAVERDE		No perfs				6765.5	to	6768
	# of Perfs/stage				40		CBP DEPTH	6,516	
3	MESAVERDE	6338	6342	4	16		6339.5	to	6342
	MESAVERDE	6480	6486	4	24		6473	to	6475.5
	MESAVERDE		No perfs				6477	to	6494.5
	# of Perfs/stage				40		CBP DEPTH	6,202	
4	WASATCH	5986	5990	4	16		5985.5	to	5989
	MESAVERDE	6166	6172	4	24		6164.5	to	6167
	MESAVERDE		No perfs				6169.5	to	6171
	# of Perfs/stage				40		CBP DEPTH	5,340	
5	WASATCH	5128	5132	4	16		5127	to	5132
	WASATCH	5278	5282	4	16		5278	to	5282
	WASATCH	5308	5310	4	8		5308	to	5310
	# of Perfs/stage				40		CBP DEPTH	4,880	
6	WASATCH	4652	4658	4	24		4652.5	to	4658
	WASATCH	4846	4850	4	16		4846	to	4851
	# of Perfs/stage				40		CBP DEPTH	4,602	
	Totals				240				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP
Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217
Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
	99999	18519				5/1/2012	

Comments: Please see attachment with list of Wells in the Ponderosa Unit. 5/30/2012
lwsmvd

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
MAY 21 2012
Div. of Oil, Gas & Mining

Cara Mahler
Name (Please Print)

Signature

REGULATORY ANALYST
Title

5/21/2012
Date

(5/2000)

well_name	sec	twp	rng	api	entity		lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742		1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755		1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994		1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953		1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827		1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833		3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386		3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445		3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 *	04	100S	230E	4304734751	13841		1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155		1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252		1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930		1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111		1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446		1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352		1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351		1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395		1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356		1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297		1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699		1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055		1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795		1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323		1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796		1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951		1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170		1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233		1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221		1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425		1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

* not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672		1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673		1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620		1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576		1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798		1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020		1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244		1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714		1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870		1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765		1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796		1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713		1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869		1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851		1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843	1	GW	P	NWNW		1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932	1	GW	P	NENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876	1	GW	P	NWSW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104	1	GW	P	SESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877	1	GW	S	SENW		1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358	1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354	1	GW	P	NESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564	1	GW	P	SWSW		1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903	1	GW	P	SWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397	1	GW	P	SWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355	1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292	1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353	1	GW	P	SENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392	1	GW	P	SWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019	1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521	1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512	1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510	1	GW	P	NWSE		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168	1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226	1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157	1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201	1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468		1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767		1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685		1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852		1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892		1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931		1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398		1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989		1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782		1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164		1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501		1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ✯	11	100S	230E	4304734773	13768		1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132		1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764		1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797		1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711		1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826		1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736		1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839		1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646		1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687		1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987		1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480		1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500		1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799		1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623		1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406		1	GW	P	NENW		1	MVRD	P	U-38428	N2995

✯ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688	1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988	1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492	1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493	1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490	1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491	1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987	3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165	1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585	1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395	1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D				UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

Sundry Number: 45152 API Well Number: 43047383040000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU-38420

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
PONDEROSA

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
BONANZA 1023-7O

2. NAME OF OPERATOR:
KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER:
43047383040000

3. ADDRESS OF OPERATOR:
P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER:
720 929-6526

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0123 FSL 2045 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/19/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to Temporarily Abandon or Shut-In the subject well to accommodate recompletion drilling operations for the referenced well location. Please see the attached procedure. This well is on Federal Lease UTU-38420. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 25, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Matthew P Wold	720 929-6993	Regulatory Analyst I
SIGNATURE		**DATE**
N/A		11/20/2013

RECEIVED: Nov. 20, 2013

Well Name: BONANZA 1023-7O 11/19/2013
Surface Location: SWSE Sec. 7, T10, R23E
Uintah County, UT

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304738304 **LEASE#:** UTU-38420

ELEVATIONS: 5312' GL 5330' KB

TOTAL DEPTH: 8200' **PBTD:** 8145'

SURFACE CASING: 9 5/8" 36# J-55 @ 2130'

PRODUCTION CASING: 4 1/2" 11.6# I-80 @ 8200'
TOC @ Surface per CBL

PRODUCTION TUBING: 2 3/8" 4.7 J-55 @ 7493', per WOV rpt 12/22/08

PERFORATIONS: MESAVERDE 7103' – 8130'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.0217	0.0039
4.5" 11.6# N-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 36# K-55	8.921	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg. X 4 ½" 11.6# csg				0.4227	0.0565	0.0101
4.5" csg X 9 5/8" 36# csg				2.227	0.2977	0.053
4.5" csg X 7.875 borehole				1.704	0.2276	0.0406
9 5/8" csg X 12 1/4" borehole				2.3436	0.3132	0.0558

GEOLOGICAL TOPS:
4080' Wasatch
6152' Mesaverde

RECEIVED: Nov. 20, 2013

BONANZA 1023-7O TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx of cement needed to perform procedure.

Note: No gyro ran previously.

1. MIRU. KILL WELL AS NEEDED (TO INCLUDE SURFACE CSG PRESSURE). ND WH, NU AND TEST BOPE.

2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO ENSURE WELLBORE IS CLEAN.

3. RUN GYRO SURVEY.

4. **PLUG #1, ISOLATE MV PERFORATIONS (7103' – 8130'):** RIH W/ 4 ½" CBP. SET @ ~7060'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **8 SX/ 1.6 BBL/ 8.7 CUFT**. ON TOP OF PLUG. PUH ABOVE TOC (~6960'). REVERSE CIRCULATE W/ TREATED FRESH WATER (~43 BBLS).

5. **PLUG #2, PROTECT TOP OF WASATCH (4080'):** PUH TO ~4180'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **16 SX / 3.3 BBL / 18.3 CUFT** AND BALANCE PLUG W/ TOC @ ~3970' (~210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER (~65 BBLS).

6. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.

7. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 11/19/2013

RECEIVED: Nov. 20, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: PONDEROSA

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: BONANZA 1023-7O

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047383040000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6100

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0123 FSL 2045 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 12/11/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator has concluded the temporary abandonment operations on the subject well location on 12/11/2013. This well was plugged in order to expand and drill the BANANZA 1023-7O Pad wells. Please see the attached chronological well history for details. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 13, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Teena Paulo	720 929-6236	Staff Regulatory Specialist
SIGNATURE		**DATE**
N/A		2/12/2014

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7O	Spud Conductor: 2/22/2008	Spud Date: 3/7/2008	
Project: UTAH-UINTAH	Site: BONANZA 1023-7O		Rig Name No: SWABBCO 6/6
Event: ABANDONMENT	Start Date: 12/9/2013		End Date: 12/11/2013
Active Datum: RKB @5,331.00usft (above Mean Sea Level)	UWI: BONANZA 1023-7O		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
12/9/2013	12:00 - 17:00	5.00	ABANDT	45	A	P		ROAD RIG FROM RANGELY TO LOC, MIRU
12/10/2013	7:00 - 7:30	0.50	ABANDT	48		P		RIGGING UP
	7:30 - 17:00	9.50	ABANDT	45	A	P		KILL WELL, NDWH, NU BOP'S, RU PRS, SCAN TBG ,STD BACK 111 STDS, LAY DWN 15 JTS ON TLR, RU CUTTERS, PU GAUGE RING TIH TO 7070', POOH PU 8K CBP, TIH SET AT 7060', TIH TBG, SWIFN
12/11/2013	7:00 - 7:30	0.50	ABANDT	48	D	P		RIG UP PRO MPETRO
	7:30 - 7:30	0.00	ABANDT	51	D	P		TIH TBG, TAG CBP, BREAK CIRC, TEST CSG TO 500#, RU PRO PETRO, SET 2 CEMENT PLUGS, POOH LAY DWN TBG, ND BOP'S, NUWH, RD, SDFN PLUG# 1 7060' 8K CBP, CEMENT ON TOP ALL CEMENT CLASS G, YIELD 1.145, 4.9 GWTR/SX, PUMP 2.6 BBLS FRESH, 10SX, 2 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 25.8 BBLS TREATED T-MAC PLUG# 2 4180' ALL CEMENT CLASS G, YIELD 1.145, 4.9 GWTR/SX, PUMP 2.6 BBLS FRESH, 20SX, 4.1 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 14 BBLS TREATED T-MAC N 39.95645W 109.36676 ELEV 5312' GYRO RUN
12/12/2013	7:00 -							REMOVE PRODUCTION FACILIES TO PREPARE LOCATION FOR PAD DRILLING

RECEIVED: Feb. 12, 2014

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: PONDEROSA

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: BONANZA 1023-7O

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047383040000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6100

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0123 FSL 2045 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/22/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	✓ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP concluded temporary abandonment operations on the subject well location on 12/11/2013. This well was temporarily abandoned in order to expand and drill the Bonanza 1023-7O Pad wells. The planned drilling operations for the the Bonanza 1023-7O Pad wells have been scheduled for February 2015. A request was made by UDOGM engineer Dustin Doucet that the Operator show wellbore integrity before approval is granted for the subject well to remain in TA status. An MIT test was performed on 10/22/2014 confirming wellbore integrity and the Operator requests an additional one year extension for the referenced well to remain in temporarily abandoned status from the date of the MIT test. Please see the attached MIT test record for details of wellbore integrity. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 23, 2015

By: Dustin K Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristina Geno	720 929-6824	Regulatory Analyst
SIGNATURE N/A		**DATE** 10/28/2014

RECEIVED: Oct. 28, 2014

MIT TEST 1023-70

Bradenhead Test Record - Greater Natural Buttes				
	Well Name & Number:	Bonanza 1023-70		Data Collection Responsibilities:
	API Number:	430 473 8304		Lease Operator: Lines 1 through 15, and signature with date at bottom.
	Date of Test:	10-22-14		Prod. Engineer: Lines 16 through 22, and signature with date at bottom.

Line No.	All Wells (Lines 1-8)	Circle / Fill In		Comments
1	Bradenhead Valve Open	(Y) / N		4½" MIT Production Casing Test
2	Bradenhead Valve Locked Open	(Y) / N		Test Time Pressure Amt Lost
3	Pressure Relief Assembly (PRA)	Y / (N)		1000 9:14-9:44 1021-939 -82 psi
	Bradenhead Flow Status:			
4	Open-No flow	Y / (N)		
5	Tubing Pressure	NA	psig	
6	Production Casing Pressure	NA	psig	
7	Surface Casing Pressure	0	psig	
	Build-up Test: (Notes 1 - 3)			
8	Stabilized Pressure	0	psig	For Build-up Pressure Greater than 400 psi Treat on Case by Case Basis Conduct Diagnostic Testing/Review - Remediation May Be Required
	For Non-zero Surface Casing Build-up (Notes 4 - 5)			
9	Time to Bleed to Zero PSI	0	minutes	
10	Is Flow Sustained	Y / (N)		
11	Type of Fluid Recovered	H2O / Mud / Diesel / Oil		
12	Amount of Fluid Recovered	0	gallons	
	Post Test Check			
13	Bradenhead Valve Locked Open	Y / (N)		
14	PRA Installed	Y / (N)		
15	Winterization Fluid Added?	NO	gallons	
	Well Status			
16	Flowing/Plunger/Other Artificial Lift	Y / N		
17	Shut-in	Y / N		
18	Temporary Bridge Plug above Perfs	Y / N		
	Test Status			
19	Pre-completion	Y / N		
20	Post completion	Y / N		
21	Post recompletion	Y / N		
22	Pre-Plug & Abandonment	Y / N		

Notes:

1) Surface Casing build-up to be performed with a Pressure Relief Assembly until stabilized (maximum 7 days).

2) Pressures to be recorded on chart or digitally. Verify calibration of gauges and chart recorders (every 6 months).

3) Ensure gauge and charts are properly scaled for pressure and time. Charts to be submitted to Production Engineer and filed.

4) Leave Pressure Relief Assembly in place for containment with bradenhead valve locked open if build-up is non-zero.

5) Re-winterize if more than 1.0 gallons of winterization fluid is recovered.

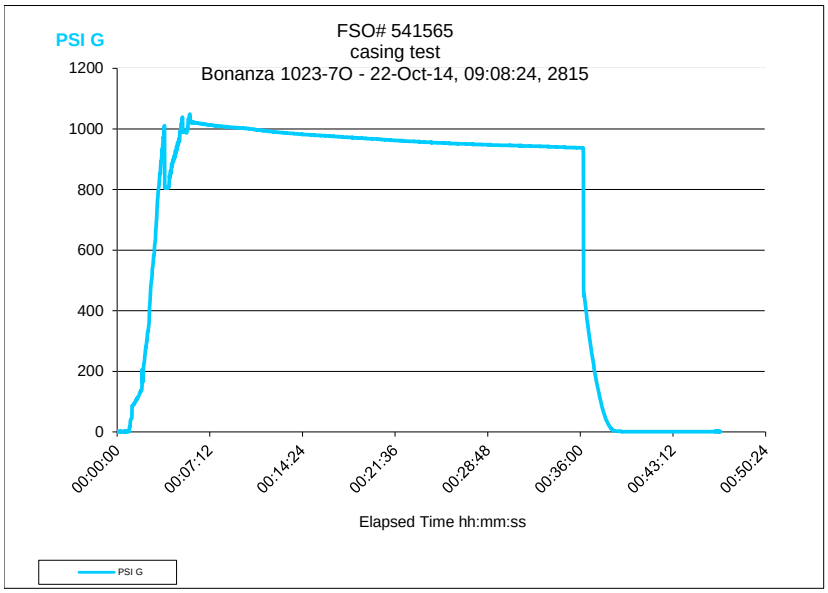
Test performed by: Ed W (Lease Operator)

Data reviewed by: (Production Engineer)

Data Collection Report

	Chassis	Left Scale	Right Scale
Serial Number	351623	261465	
Datatype		Lower	
Units		PSI G	

Lower



	Chassis	Lower Module	Upper Module	BARO Module	Left Scale	Right Scale
Serial Number	351623	261465			261465	
Model	NV	15KPSI				
Message Store						
Userspan		1.00000				
Offset						
Datatype					Lower	
Units		PSI G			PSI G	
Tare						
Average						
User Factor						
User Offset						
User Resolution						
Firmware Version	**R080014**	**R090007**				
Calibration Due		7-Jan-14				
Run Index	1					
Run Start Time			22-Oct-14/09:08:24			
Run Duration			46 minutes 54 seconds			
Run Tag			Bonanza 1023-7O			
Logging Interval	1.0					

RECEIVED: Oct. 28, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-38420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: PONDEROSA

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: BONANZA 1023-7O

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047383040000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6100

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0123 FSL 2045 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 07 Township: 10.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 5/12/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Bonanza 1023-7O well was returned to production on 5/12/2015 following a temporary abandonment. Please see the attached operations summary report for details. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 13, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Thomas	720 929-6808	Regulatory Specialist
SIGNATURE N/A		**DATE** 5/13/2015

RECEIVED: May. 13, 2015

US ROCKIES REGION

Operation Summary Report

Well: BONANZA 1023-7O	Spud Conductor: 2/22/2008	Spud date: 3/7/2008
Project: UTAH-UINTAH	Site: BONANZA 1023-7O PAD	Rig name no.: ROCKY MOUNTAIN WELL SERVICE 3/3
Event: ABANDONMENT	Start date: 10/27/2014	End date: 5/8/2015
Active datum: RKB @5,331.00usft (above Mean Sea Level)	UWI: BONANZA 1023-7O	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
10/27/2014	9:00 - 10:00	1.00	ABANDT	52	E	P		DUG OUT WELL HEAD, INSTALL TEST CAP CONDUCT MIT TEST FOR 30 MIN, BLED WELL DOWN FILL IN WELL HEAD TEST TIME PRESSURE AMT LOST 1000 9:14-9:44 1021-939 -82 PSI
3/31/2015	7:00 -							REBUILD PROD. FACILITIES TO RETURN WELL TO PRODUCTION
5/7/2015	7:00 - 7:15	0.25	ABANDT	48		P		HSM, JSA
	7:15 - 17:00	9.75	ABANDT	44	A	P		P/U 3-7/8" MILL & POBS, TIH W/ 2-3/8" TBG TO CMT TOP @ 3888', MILL CMT FROM 3888' TO 4076', CIRC WELL CLEAN, SDFN
5/8/2015	7:00 - 7:15	0.25	ABANDT	48		P		HSM, JSA
	7:15 - 18:00	10.75	ABANDT	44	A	P		D/O CMT FROM 4076' TO 4228' & FELL THROUGH, P/U TBG & TIH, TAG CMT @ 7032', D/O CMT FROM 7032' TO 7059', MIRU TECH FOAM, BREAK CIRC, D/O CBP @ 7060' IN 10 MINS, HAD A 50# INCREASE, HANG BACK PWR SWVL, TIH & TAG FILL @ 7587', P/U PWR SWVL, C/O FROM 7587' TO 7607' & FELL THROUGH, TIH & TAG FILL @ 7931', C/O FROM 7931' TO 8135' (10' ABOVE PBTD) CIRC WELL CLEAN, TOOH & LD 21 JTS TBG ON TRAILER, R/D SWVL. POOH & L/D 21 JTS. LAND TBG ON HANGER W/ 236 JTS USED J-55 TBG, N/D BOPS, DROP BALL, N/U WELL HEAD, PUMP OFF BIT W/ 500# PRESSURE, SWI, RDMO, SDFWE KB 18' HANGER .83' 236 JTS 2-3/8" J-55 TBG 7463.68' XN W/ POBS HALF 2.20' EOT @ 7484.71'
5/12/2015	7:00 - 11:00	4.00		42		P		SWABBING FL 1500

RECEIVED: May. 13, 2015